

**Belco Development Corporation**

**Belco**

February 16, 1983

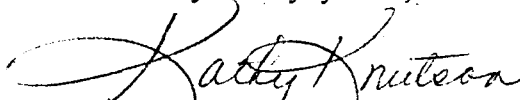
Bureau of Land Management  
Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

SUBJECT: Application for Permit to Drill  
Chapita Wells Unit 231-14  
Uintah County, Utah

Dear Sirs,

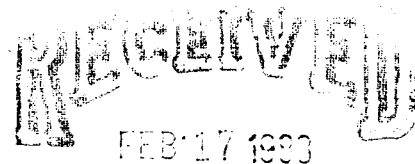
Attached is the original Application for Permit to Drill and two copies. This well is proposed for drilling early in the spring of 1983. Also attached is the 10 Point Program, 13 Point Surface Use Plan, Location Plat, Location Layout, Topo Maps "A" and "B", BOP diagram and Production Facilities Schematic to be used should this well produce gas.

Very truly yours,

  
Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: Division of Oil, Gas & Mining  
Belco Houston  
Belco Denver  
File

  
FEB 17 1983

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

## 3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface1162' FWL & 904' FSL SW/SW  
At proposed prod. zone  
SAME

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

17 MILES SOUTH EAST OF OURAY, UTAH

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

## 16. NO. OF ACRES IN LEASE

2440

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

7050' *Wanted*

## 20. ROTARY OR CABLE TOOLS

ROTARY

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4922' NATURAL GL

## 22. APPROX. DATE WORK WILL START\*

APRIL 1, 1983

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT       |
|--------------|----------------|-----------------|---------------|--------------------------|
| 17 1/2"      | 13 3/8"        | 54.5#           | +200'         | 200 sx class "G" cement  |
| 7 7/8"       | 4 1/2"         | 11.6#           | +6850'        | Min 900 sx 50-50 poz-mix |

Sufficient to protect all productive  
zones, including oil shale.

SEE ATTACHMENTS FOR:

10 POINT PROGRAM  
13 POINT SURFACE USE PLAN  
LOCATION PLAT  
LOCATION LAYOUT SHEET  
TOPO MAPS "A" AND "B"  
DIAGRAMS "A" AND "B"  
AREA WELLS MAPAPPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 2-22-83  
BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*[Signature]*

TITLE DISTRICT ENGINEER

DATE 2-15-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

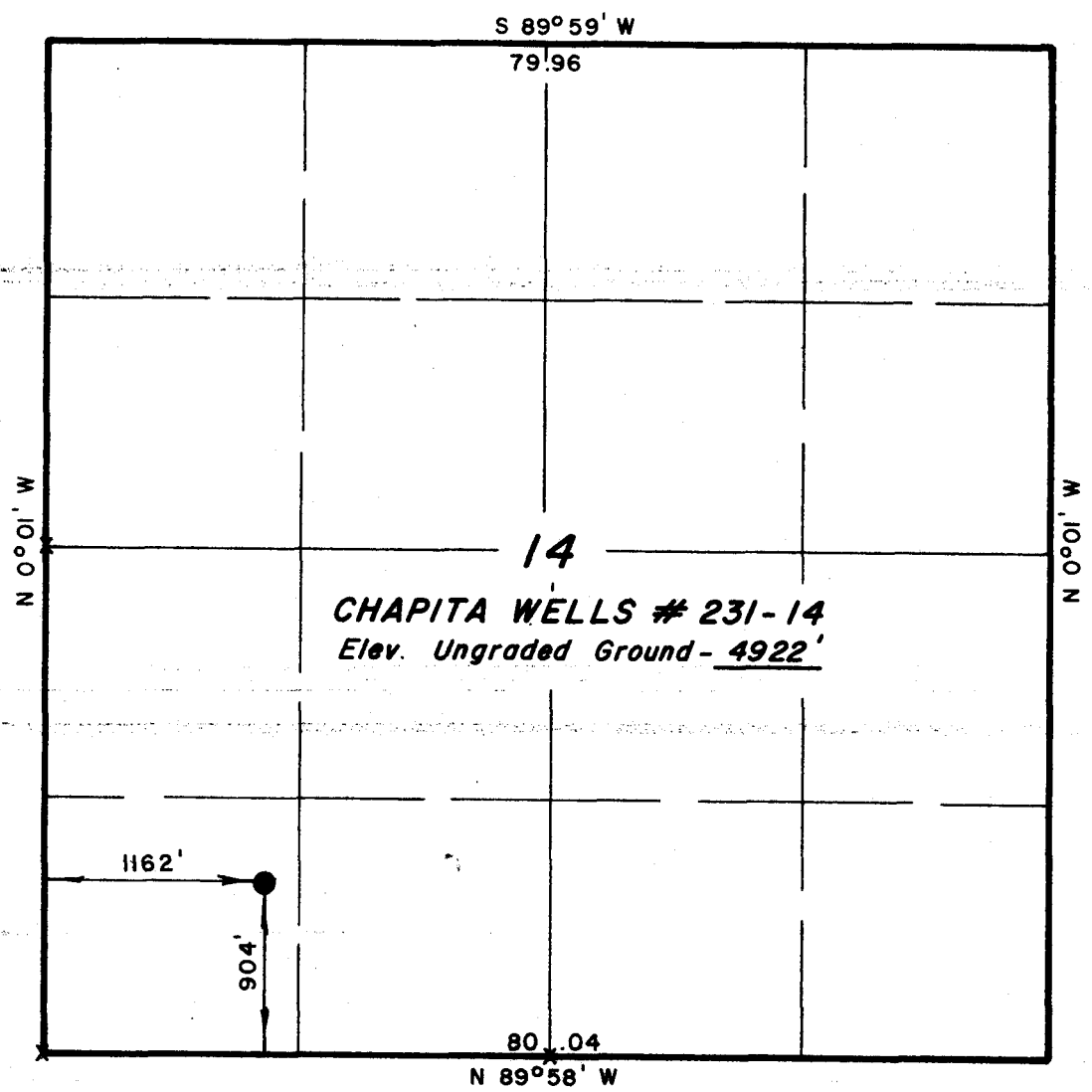
CONDITIONS OF APPROVAL, IF ANY:

PROJECT

BELCO DEVELOPMENT CORP.

Well location, *CHAPITA WELLS # 231-14*, located as shown in SW 1/4 SW 1/4, Section 14, T 9 S, R 22 E, S.L.B. & M. Uintah County, Utah.

T 9 S, R 22 E, S.L.B. & M.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Laurence C. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

|         |            |      |            |
|---------|------------|------|------------|
| SCALE   | 1" = 1000' | DATE | 1/3/82     |
| PARTY   | RT, TJ     | JH   | REFERENCES |
| WEATHER | COOL       | FILE | GLO PLAT   |
|         |            |      | BELCO      |

10 POINT PROGRAM1. GEOLOGIC SURFACE FORMATION

Uinta formation of the upper Eocene Age.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

| Uinta       | Surface |
|-------------|---------|
| Green River | 1335'   |
| Wasatch     | 4835'   |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

|             |               |                |
|-------------|---------------|----------------|
| Green River | 1335' - 4835' | Oil shale Zone |
| Wasatch     | 4835' - TD    | Possible Gas   |

4. PROPOSED CASING PROGRAM

13 3/8" 54.5# K-55 csg set @ 200', cmted to surface w/200 sx class "G" cement.

4 1/2" 11.6# K-55 csg set @ 6850', cement w/min of 900 sx 50-50 poz-mix to adequately protect all productive intervals.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The operators minimum specifications for pressure control equipment are as follows: 10", 3000 PSI hydraulic doublegate BOP or equivalent. Pressure tests of BOP to 1000 PSI will be made prior to drilling surface plug and on each trip for bit.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

It is proposed that the hole will be drilled to approximately + 4500' with 3% KCL H<sub>2</sub>O as necessary in order to clean the hole. From 4500' to TD it is planned to drill the well with mud. The mud system will be a water based, gel-chemical mud, weighted up to 10.5 ppg as required for gas control.

7. AUXILIARY EQUIPMENT TO BE USED

Auxiliary equipment to be used will be a 2", 2000 PSI choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

8. TESTING, LOGGING AND CORING PROGRAMS

No coring or drill stem testing has been scheduled for this well. Logging will consist of Dll, CNL, FDC w/Caliper & Cyberlook.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURES

It is not anticipated that abnormal hazards such as high pressures, temperatures or gas will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

Anticipated starting date is April 1, 1983  
Drilling operations should be complete approximately 4 weeks from the date they commence.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|   |  |  |  |  |  |
|---|--|--|--|--|--|
| 1a. TYPE OF WORK<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>  |  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-0282                            |  |  |
| b. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  |  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                     |  |  |
| 2. NAME OF OPERATOR<br>BELCO DEVELOPMENT CORPORATION  |  |  | 7. UNIT AGREEMENT NAME<br>CHAPITA WELLS UNIT                             |  |  |
| 3. ADDRESS OF OPERATOR<br>P.O. BOX X, VERNAL, UTAH 84078  |  |  | 8. FARM OR LEASE NAME  |  |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*<br>At surface<br>1162' FWL & 904' FSL SW/SW<br>At proposed prod. zone<br>SAME |  |  | 9. WELL NO.<br>231-14  |  |  |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*<br>17 MILES SOUTH EAST OF OURAY, UTAH   |  |  | 10. FIELD AND POOL, OR WILDCAT<br>WASATCH                                |  |  |
| 15. DISTANCE FROM PROPOSED*<br>LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, FT.<br>(Also to nearest drig. unit line, if any)  |  |  | 11. SEC., T., R., M., OR BLK.<br>AND SURVEY OR AREA<br>SEC 14, T9S, R22E |  |  |
| 16. NO. OF ACRES IN LEASE<br>2440   |  |  | 12. COUNTY OR PARISH<br>UINTAH   |  |  |
| 17. NO. OF ACRES ASSIGNED<br>TO THIS WELL<br>160  |  |  | 13. STATE<br>UTAH  |  |  |
| 18. DISTANCE FROM PROPOSED LOCATION*<br>TO NEAREST WELL, DRILLING, COMPLETED,<br>OR APPLIED FOR, ON THIS LEASE, FT.<br>7050'  |  |  | 20. ROTARY OR CABLE TOOLS<br>ROTARY                                      |  |  |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>4922' NATURAL GL  |  |  | 22. APPROX. DATE WORK WILL START*<br>APRIL 1, 1983                       |  |  |

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE   | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT       |
|--|----------------|-----------------|---------------|--------------------------|
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| Sufficient to protect all productive zones, including oil shale. |                |                 |               |                          |

SEE ATTACHMENTS FOR:

10 POINT PROGRAM  
13 POINT SURFACE USE PLAN  
LOCATION PLAT  
LOCATION LAYOUT SHEET  
TOPO MAPS "A" AND "B"  
DIAGRAMS "A" AND "B"  
AREA WELLS MAP

RECEIVED  
OIL & GAS OPERATIONS  
SALT LAKE CITY, UTAH  
FEB 17 1983

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE DISTRICT ENGINEER DATE 2-15-83  
(This space for Federal or State office use)

PERMIT NO. WT Martin APPROVAL DATE E. W. Guynn  
APPROVED BY [Signature] TITLE District Oil & Gas Supervisor DATE APR 14 1983  
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL-4-A  
DATED 1/1/80

State O & G

Belco Development Corporation  
Well No. 231-14  
Section 14, T. 9 S., R. 22 E.  
Uintah County, Utah  
Chapita Wells Unit  
Lease U-0282

Supplemental Stipulations

- 1) Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
- 2) Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well site. Refuse must be contained in trash cages and hauled to an approved disposal site.
- 3) A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
- 4) The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
- 5) The dimension of the reserve pits for this location will be 65 feet by 100 feet unless specified.
- 6) The top six inches of topsoil will be stockpiled between reference stakes No. 2 and No. 8.
- 7) All permanent (onsite for six (6) months duration or longer) structures constructed or installed, including the pumpjack and covering over tank insulation, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
- 8) Color stipulation choice may vary depending on location.
- 9) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and gilsonite in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and gilsonite resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

February 2, 1981

## General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:

1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.

C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.

D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn  
District Oil and Gas Supervisor

AMR/kr



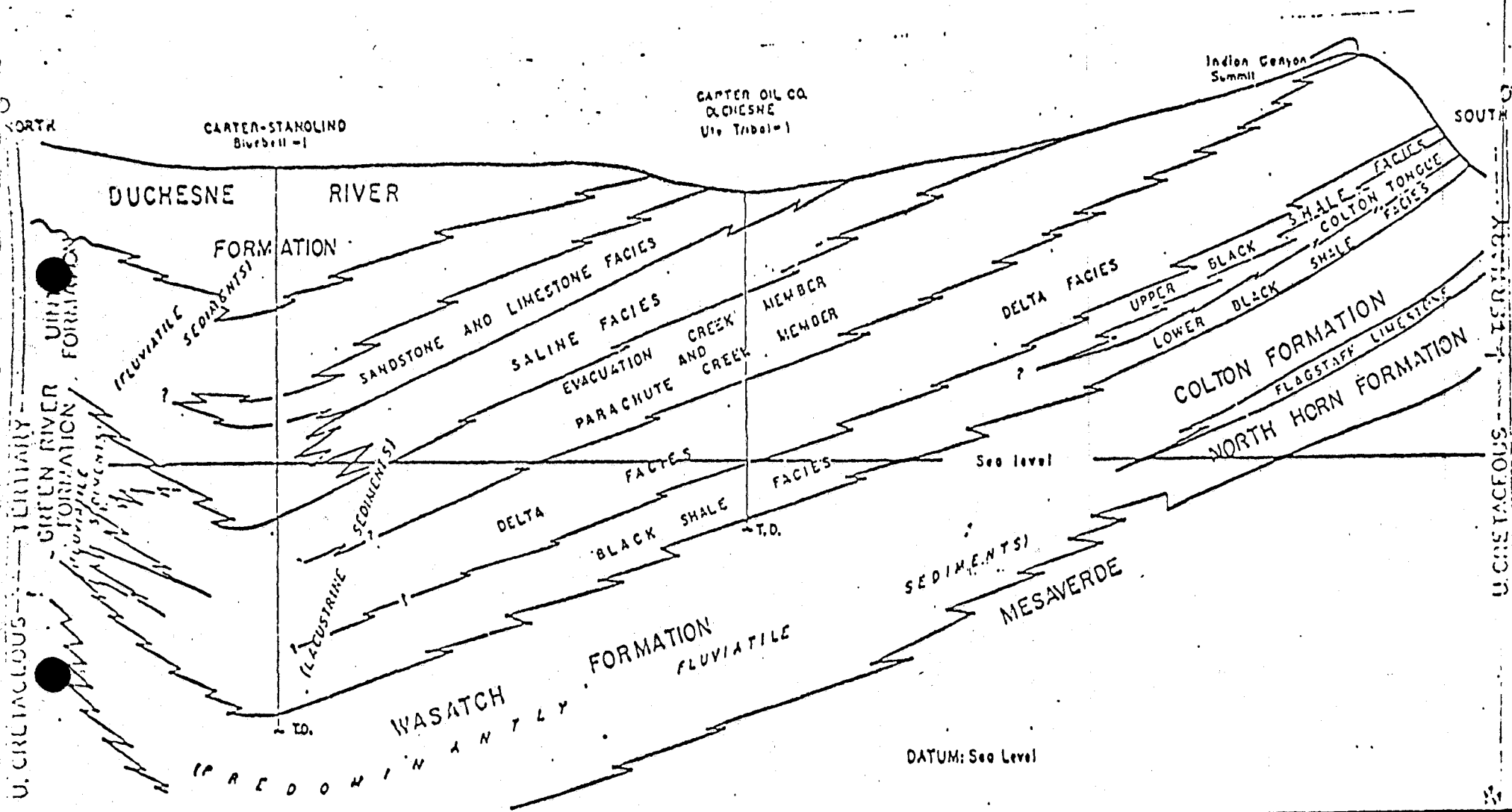


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area .

ADDITIONAL SPECIFICATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

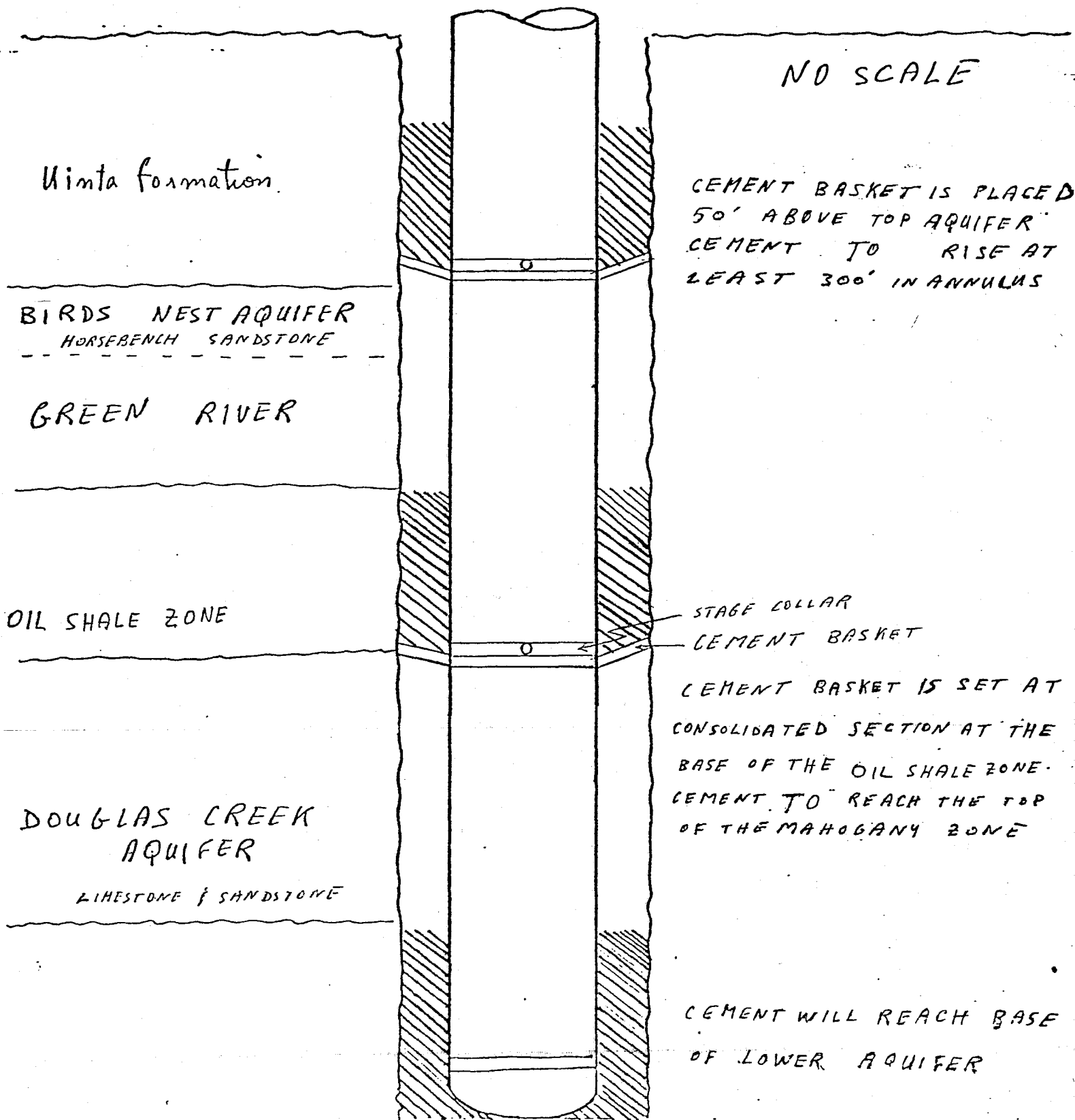
(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN  
NATURAL BUTTES FIELD. HINTAH COUNTY, UTAH



## 13 POINT SURFACE USE PLAN

### 1. EXISTING ROADS

The proposed wellsite is located 1162' FWL & 904' FSL, SW/SW Section 14, T9S, R22E, Uintah County, Utah. This location is approximately 17 miles south east of Ouray, Utah. Refer to the attached Topo Maps for directions to the wellsite. Access to the proposed well will be over existing county roads and Belco's planned access road. Traveling will be restricted to these roads only. See attached maps for all roads within this vicinity.

### 2. PLANNED ACCESS ROAD

See attached Topo Map "B" for details of access road. The access road will be a minimum 18' crown road with ditches along either side where it is determined necessary to handle runoff. Maximum disturbed area will not exceed 24'. There will be no need for turnoffs so the disturbed area can be kept to a minimum. Maximum grade of this proposed access road will not exceed 3%. No fences will be crossed, therefore no cattle guards will be needed. Surfacing material will be of the native borrow from the cut area. No other materials for construction are anticipated at this time.

### 3. LOCATION OF EXISTING WELLS

See the attached area well map for locations of all wells in this vicinity.

### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

Existing production facilities within one mile of the proposed well are the tank batteries and production equipment for the surrounding wells.

The attached diagram "A" shows the proposed production facilities to be utilized should this well produce gas. All production equipment owned and controlled by Belco will be kept off the pad. Production tanks shall be painted a flat, non-reflective, earth tone color that will blend with the environment. Construction materials will be of native borrow or cut exposed on the site and will be consistent with accepted oilfield standards and good engineering practices. A three strand barbed wire fence will be constructed and maintained in good order around the disposal pit during the drilling and completion phases of the well. When these pits are no longer needed or within 90 days, they will be allowed to dry and then covered over with native borrow material and rehabilitated to conform with the surrounding area. Guard rails will be constructed around the wellhead to prevent access to any livestock or wildlife in the area. The remaining pad not needed for producing operations will be recontoured to conform with the natural grade and rehabilitated as per surface owners specifications.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for the drilling of this well will be obtained from the White River at a point near the Mountain Fuel bridge in Section 17, T9S, R22E of Uintah County, Utah. Water will be hauled by truck over existing county roads and Belco's planned access road. No new roads will be needed for this purpose. No pipelines will be needed, no water well drilled. No produced water is anticipated. A permit for use of this water will be obtained from the Ute Tribe prior to starting drilling operations.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and access road will be of native borrow and soil accumulated during the construction of the location. No additional materials are anticipated at this time.

7. METHODS OF HANDLING WASTE DISPOSAL

Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This reserve pit will be fully lined and upon completion of the drilling activities will be fenced on the open side to protect all domestic animals and wildlife. This pit will be utilized during the completion phase of the well for storage of produced fluids. A portable toilet will be provided for human waste during the drilling phase of the well. Garbage and other waste materials will be contained in a wire mesh cage and disposed of in an approved waste disposal facility. After the drilling rig moves off the site, all remaining trash and garbage will be collected and hauled away by truck.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

The attached Location Layout sheet shows the cross section of the pad with details of cuts and fills. Location of the reserve pit, pipe racks and excess cut stockpile are also shown.

10. PLANS FOR SURFACE RESTORATION

Restoration activities shall commence no later than 90 days after completion of this well. Completion activities shall last no longer than 90 days. All reserve pits will be allowed to dry then backfilled. Any areas not needed for producing operations will be restored to as near their original contour as is feasible. After production activities have ceased, or if abandonment is required, all drainages rerouted during the construction of the well will be restored to their original line of flow. The location pad and access road will be reshaped; stockpiled topsoil will be redistributed over the area and then the entire area will be reseeded with a seed mixture recommended by the surface management agency at a time of the year when the moisture content of the soil is adequate for seed germination.

11. OTHER INFORMATION

The surrounding area is relatively flat with a few stabilized sand dunes in the general area. The soil is a light brown sandy clay, 6" of topsoil will be stored on the south side of the location between stakes #2 and 8 for rehabilitation purposes. This location is fairly brushy, vegetation consists of native grasses and sagebrush. The only wildlife apparant in the area are small rodents, reptiles and birds. All lands concerned with the proposed wellsite are controlled by the Bureau of Land Management. Livestock grazing and mineral exploration are the only known surface use activities. There are no archeological or cultural sites that would be effected by this proposed wellsite. There are no occupied dwellings near this wellsite. There is no water in the immediate vicinity.

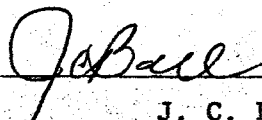
12. LESSEE REPRESENTATIVE

Belco Development Corporation's representative for this operation will be Mr. J. C. Ball, District Engineer, P.O. Box X, Vernal, Utah, 84078. The telephone contact number is 801-789-0790.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected this drillsite and access road; that I am familiar with the conditions which presently exist, that the statements made herein are to the best of my knowledge true and correct; and that the work associated with the operations herein proposed will be performed by Belco Development Corporation, it's contractors and subcontractors in conformity with this plan and the terms and conditions under which is is approved.

DATE

2-15-83

J. C. Ball  
District Engineer

BELCO DEVELOPMENT CORPORATION

DIAGRAM "A"  
BELCO DEVELOPMENT CORPORATION  
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

WELL NAME CHAPITA WELLS UNIT 231-14

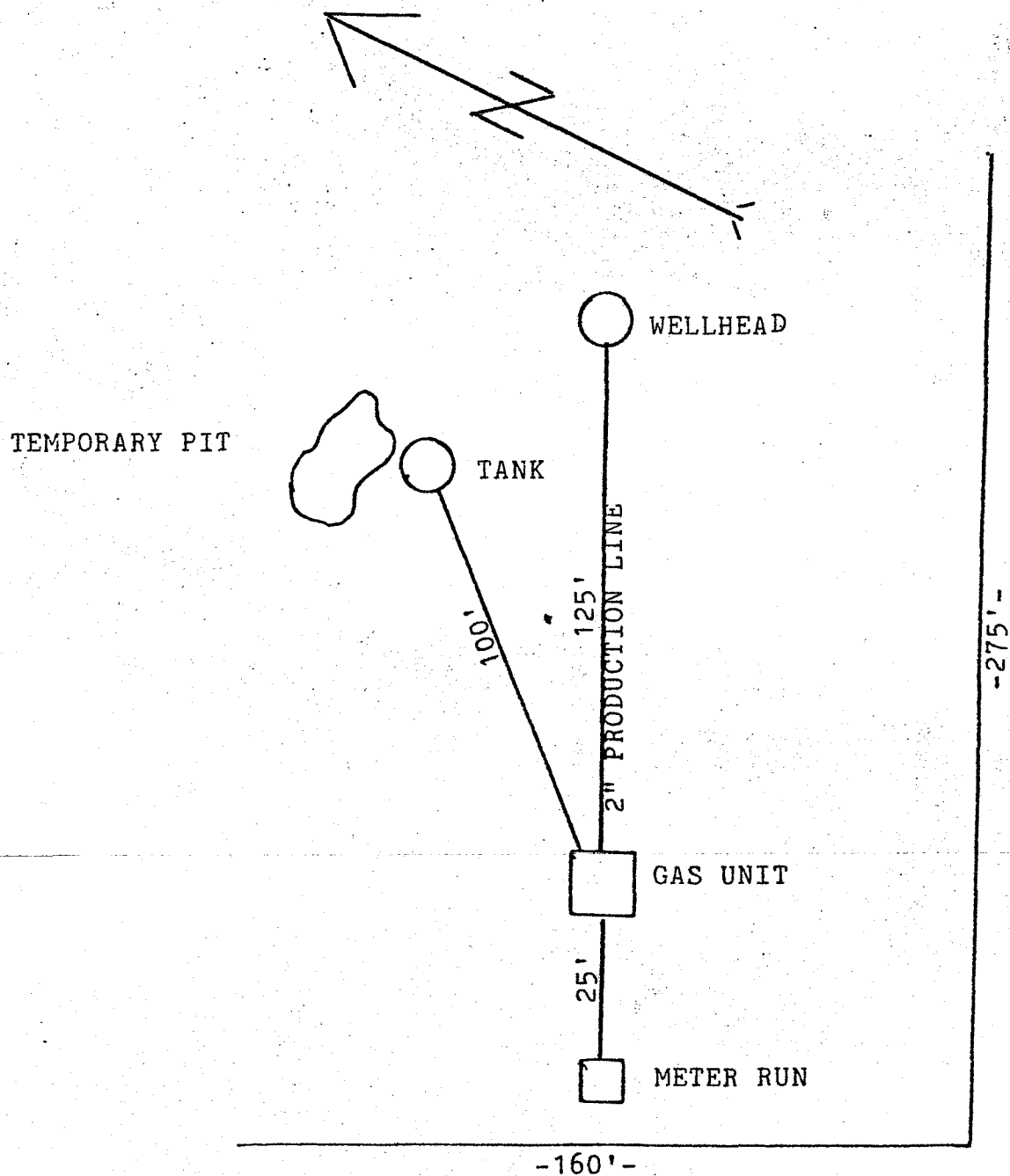
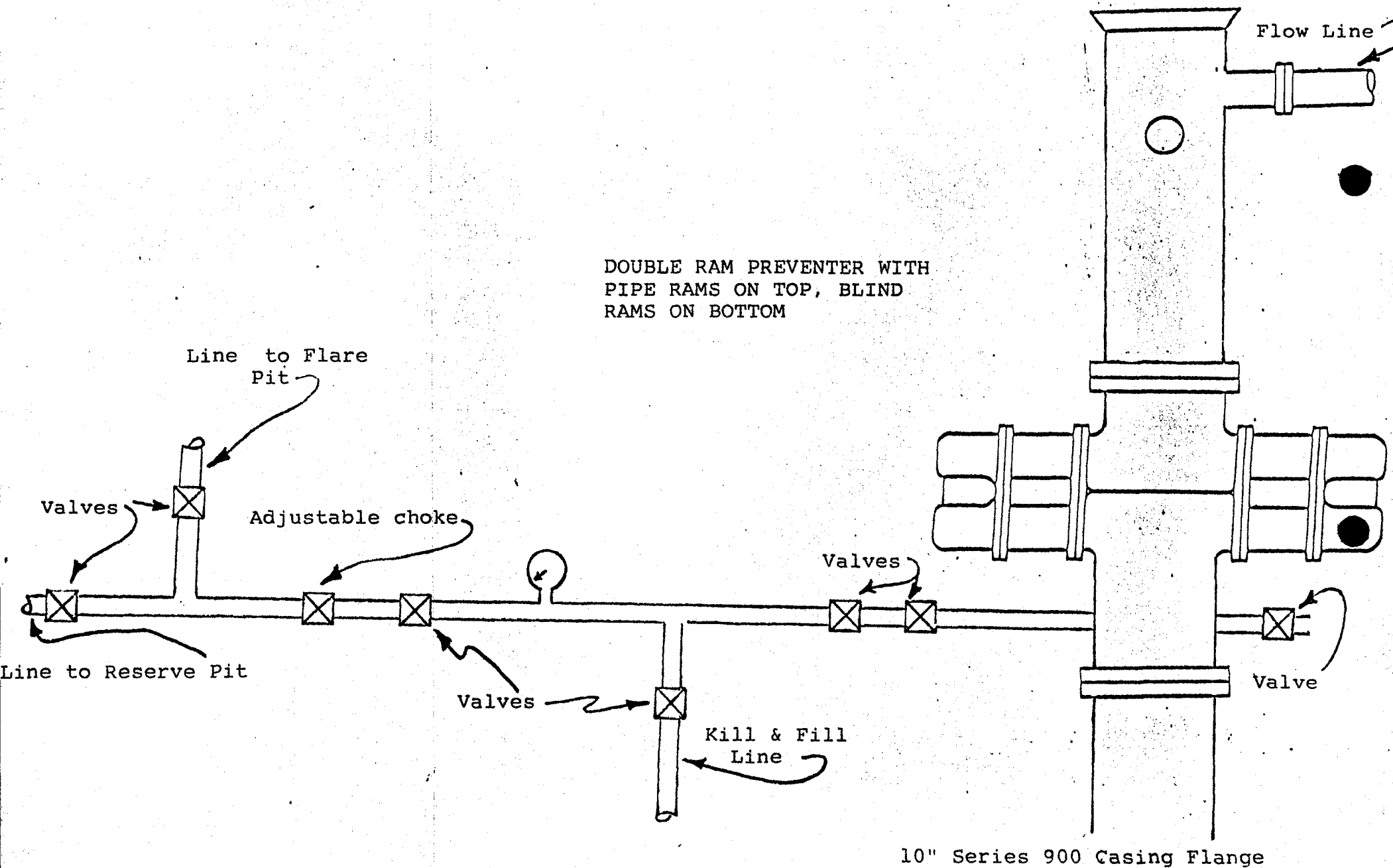


DIAGRAM B  
BELCO DEVELOPMENT CORPORATION  
BOP DESIGN

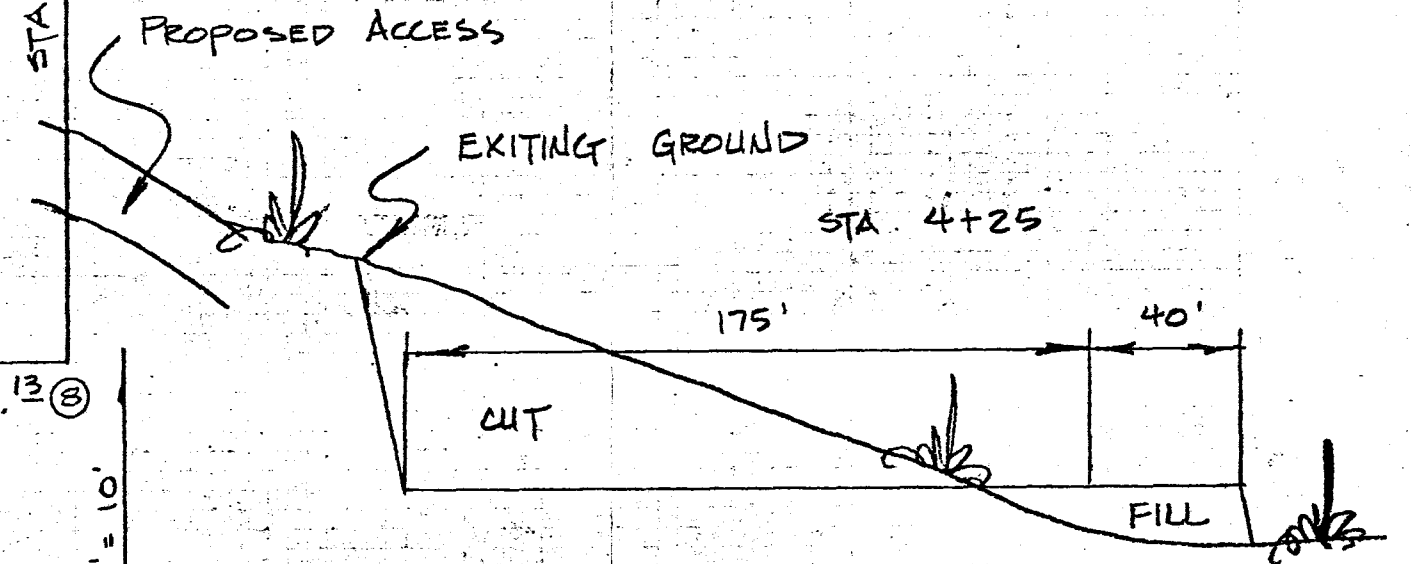
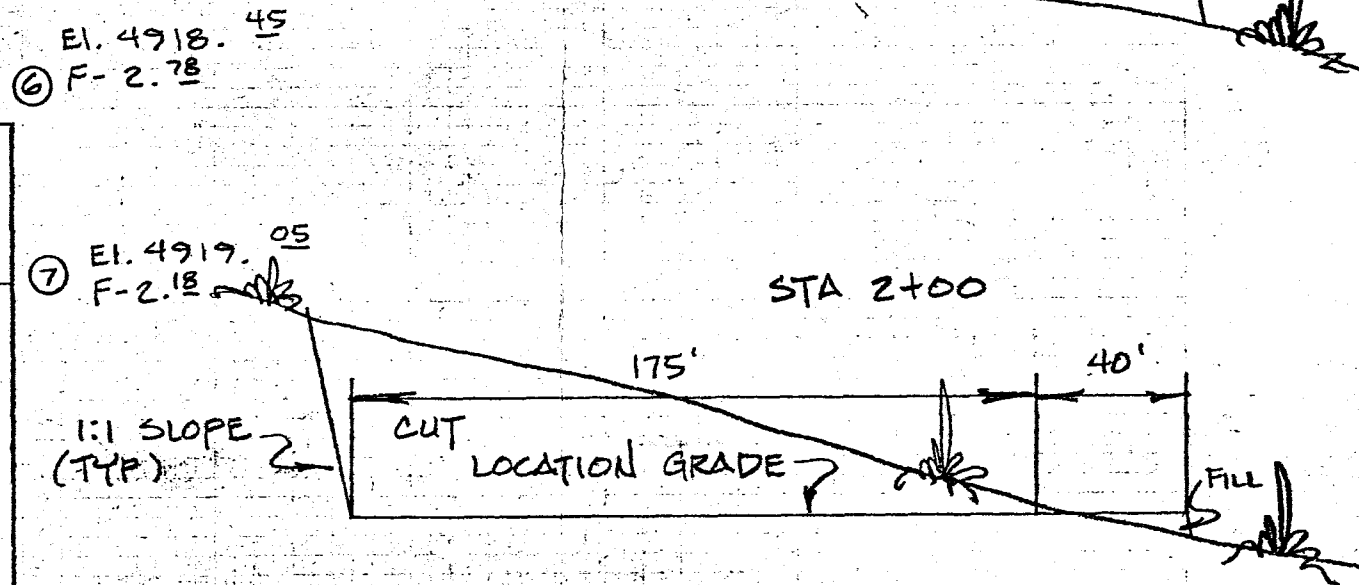
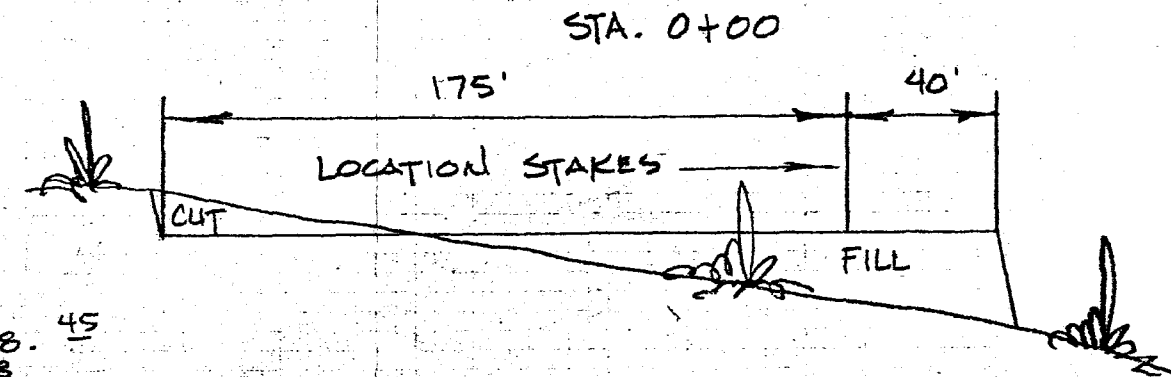
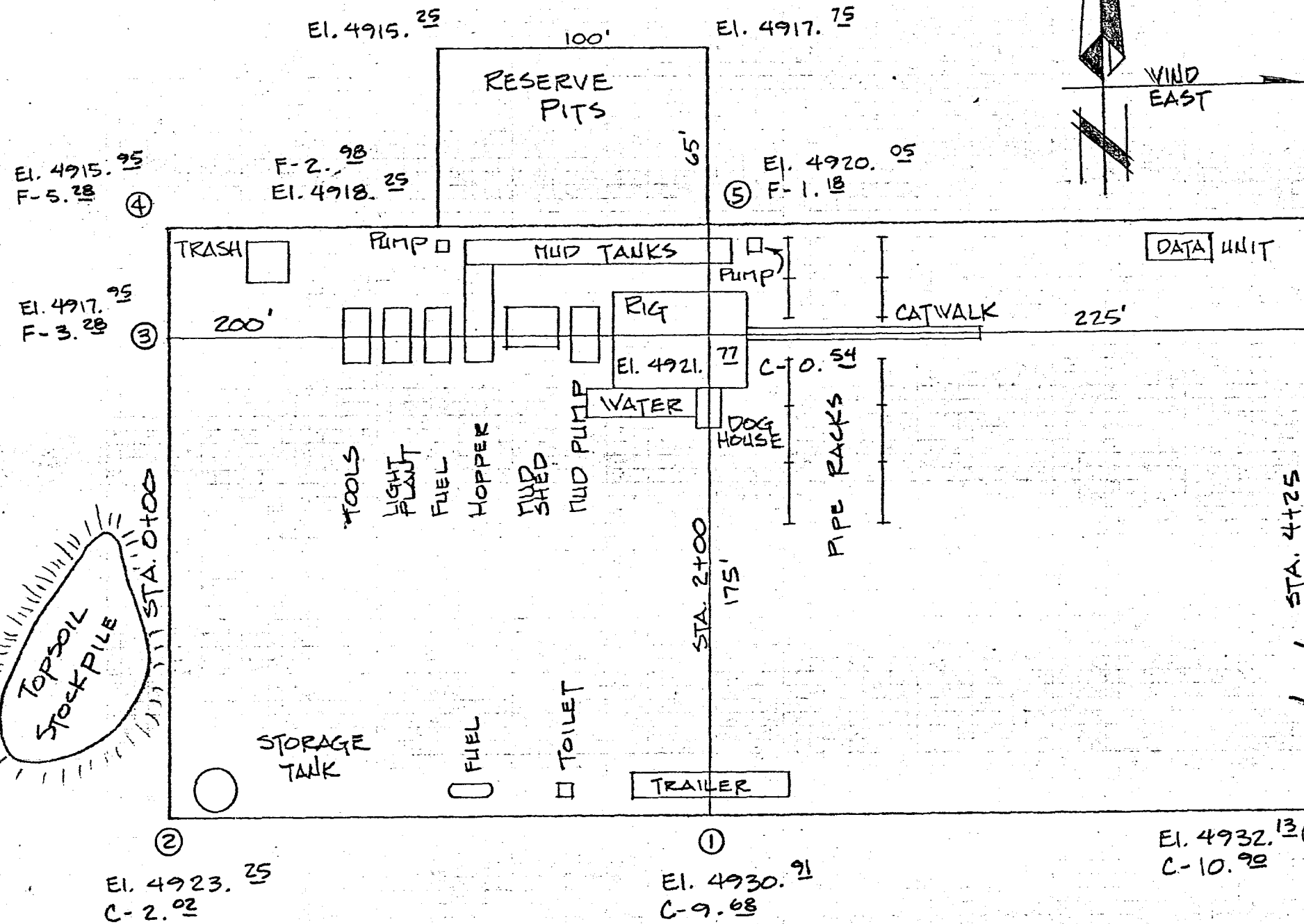
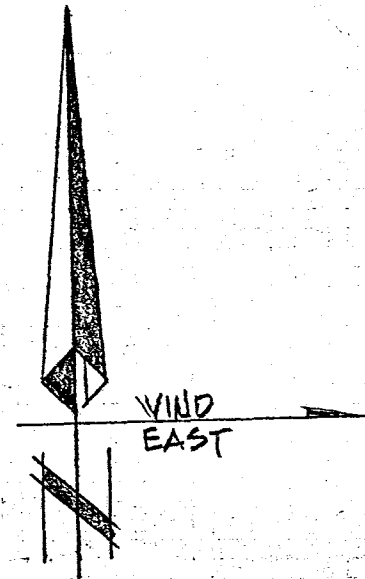




[illegible]

# BELCO DEVELOPMENT CORP.

CHAPITA WELLS #231-14

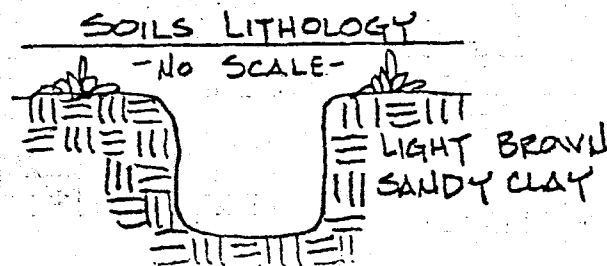


1" = 10'  
1" = 50'

APPROXIMATE YARDAGES

CU. YDS. CUT - 5538.1

CU. YDS. FILL - 2,041

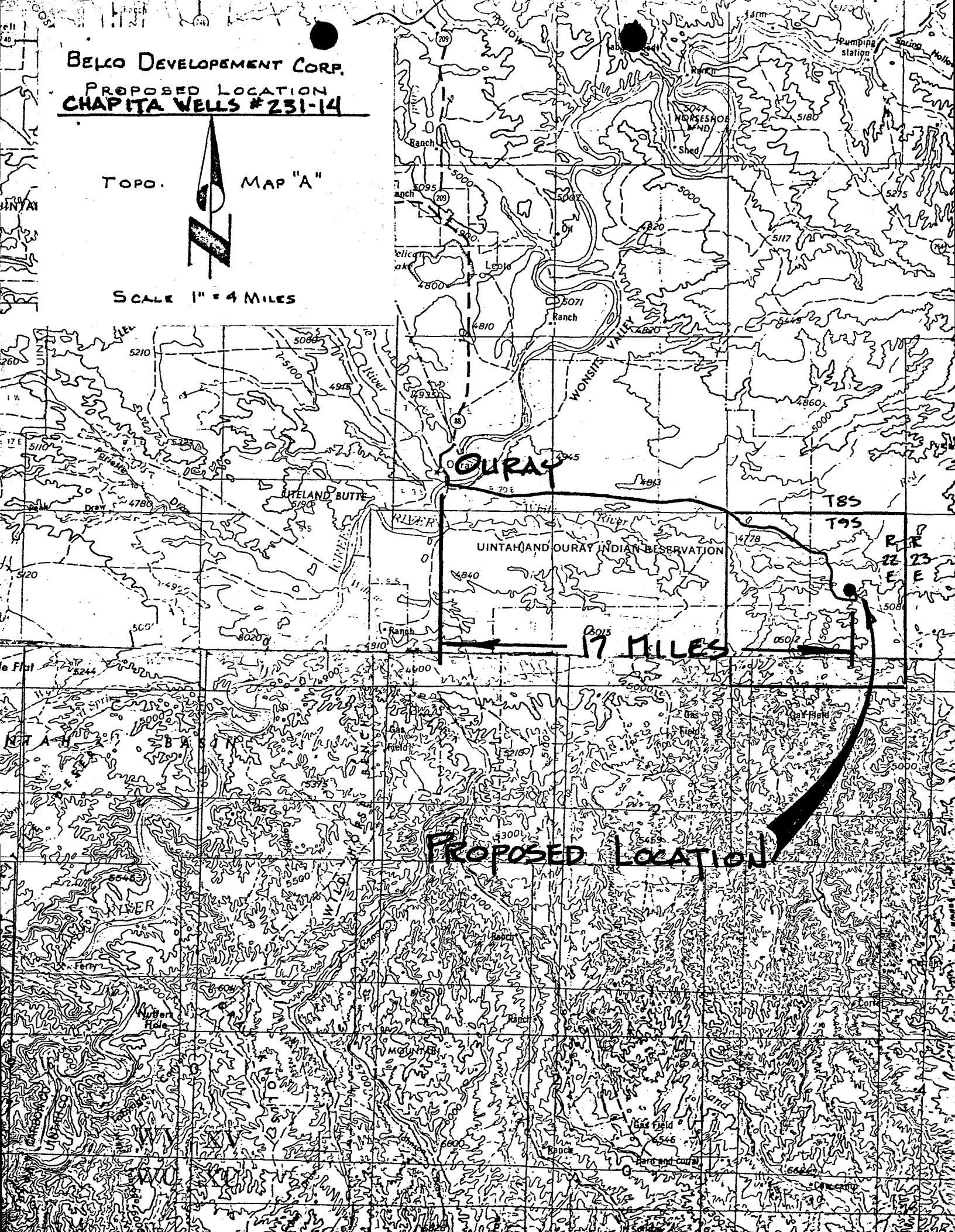


**BELCO DEVELOPEMENT CORP.**  
**PROPOSED LOCATION**  
**CHAPITA WELLS #231-14**

TOPO.

MAP "A"

SCALE 1" = 4 MILES



BELCO DEVELOPEMENT CORP.  
PROPOSED LOCATION  
CHAPITA WELLS #231-14

TOPO.

MAP "B"

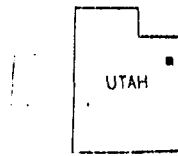


SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty

Unimproved dirt

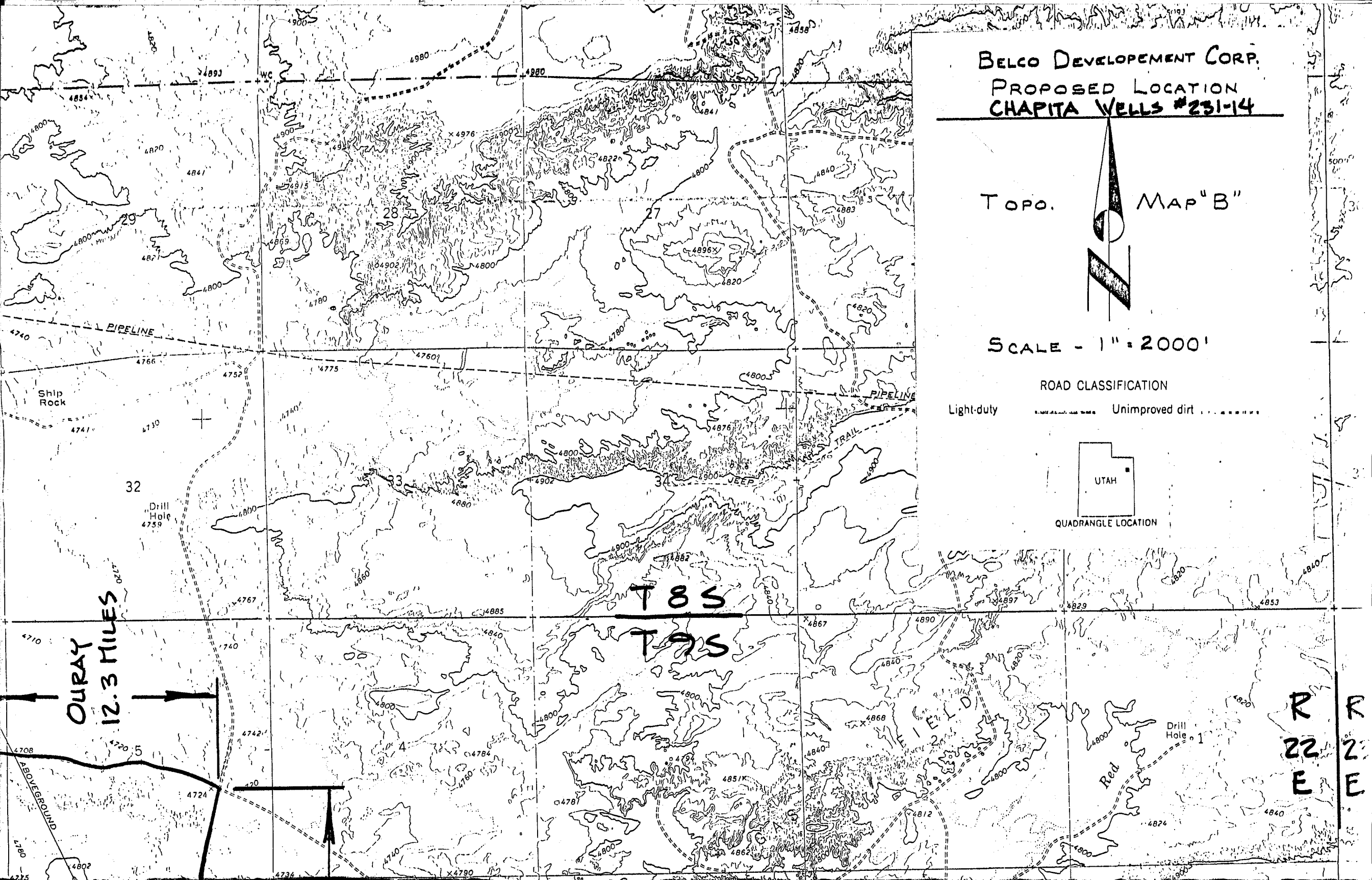


QUADRANGLE LOCATION

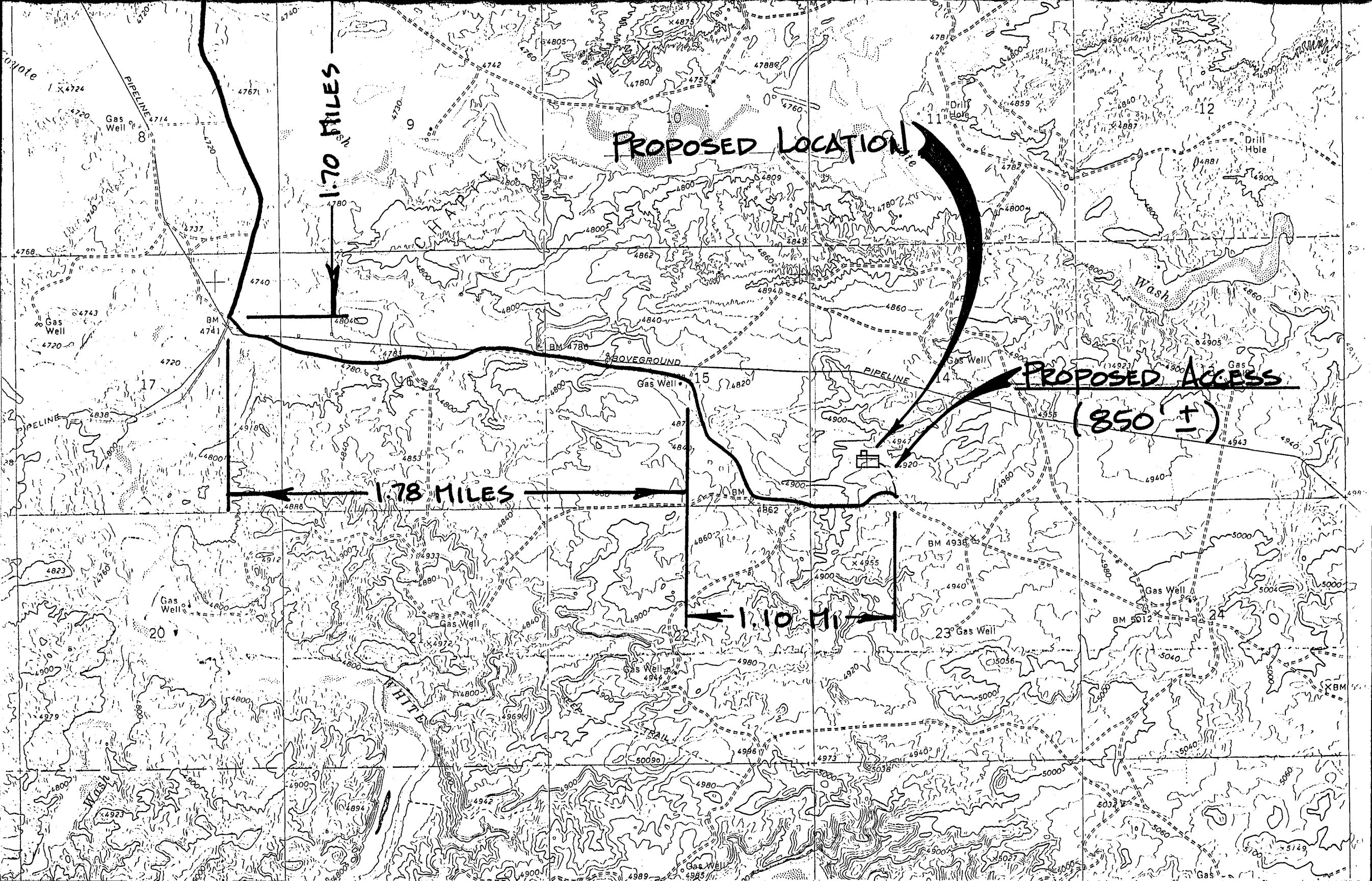
T 8 S  
T 9 S

R 22 E  
R 23 E

OURAY  
12.3 MILES







OPERATOR Biles Development Corp. DATE 2/17/83

WELL NAME Chapita Wells <sup>unit</sup> 231-14

SEC SW 14 T 9S R 22E COUNTY Uintah

43-047-313.8  
API NUMBER

Ind.  
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

PJK. ✓

APPROVAL LETTER:

SPACING:

☒

A-3

Chapita Wells  
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

Special attention is directed to compliance  
with the Order issued in cause # 190-5  
dated 1-27-83, which specifies drilling  
procedures for oil shale designated areas.

☐ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☐ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☐ VERIFY ADEQUATE AND PROPER BONDING

☐ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☒ UNIT CHAPITA WELLS

☐ c-3-b

☐ c-3-c

☐ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☐ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ OIL SHALE

February 22, 1983

Belco Development Corporation  
P. O. Box X  
Vernal, Utah 84078

RE: Well No. Chapita Wells Unit #231-14  
SWSW Sec. 14, T.9S, R.22E  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Special attention is directed to compliance with the Order issued in Cause #190-5 dated January 27, 1983 which specifies drilling procedures for oil shale designated areas.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

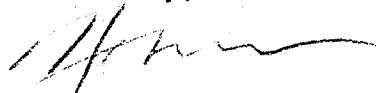
CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31318.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Oil & Gas Operations  
Enclosure



NOTICE OF SPUD

Company: Belsco

Caller: Cathy

Phone: \_\_\_\_\_

Well Number: 231-14

Location: Sec. 14- 9S- 22E

County: Uintah State: Utah

Lease Number: 71-0282

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 9: AM 7-25-83

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

Rotary Rig Name & Number: JB Rowden 45

Approximate Date Rotary Moves In: 7-2

FOLLOW WITH SUNDRY NOTICE

Call Received By: De Lois

Date: 8-1

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: BELCO

WELL NAME: Chapita Wells 231-14

SECTION SWSW 14 TOWNSHIP 9S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR J. B. Roden

RIG # 5

SPUDDED: DATE 7-25-83

TIME 9:00 AM

HOW Dry Hole Spudder

DRILLING WILL COMMENCE

REPORTED BY Kathy

TELEPHONE # 789-0790

DATE 8-1-83 SIGNED AS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SW/SW SEC 14, T9S, R22E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) STATUS REPORT ☐

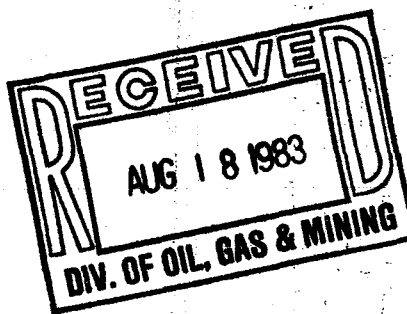
SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-15-83: JB RODEN RIG #5 SPUDDED AN 8 3/4" HOLE THIS DATE.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE ENG CLERK

DATE 8-15-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: SW/SW SEC 14, T9S, R22E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) STATUS REPORT

SUBSEQUENT REPORT OF:

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☐

5. LEASE

U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

231-14

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 14, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE  
UTAH

14. API NO.

43-047-31318

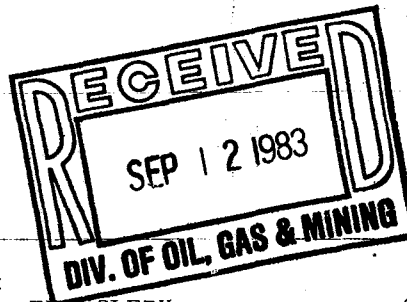
15. ELEVATIONS (SHOW DF, KDB, AND WD)

4922' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-7-83: WELL WAS DRILLED TO 6860' AND TD ON 8-25-83. LOGS WERE RUN AND 4 1/2" CASING WAS SET TO 6860'KB AND CEMENTED W/2325 SX 50-50 POZ-MIX IN TWO STAGES. RODEN RIG #5 WAS RELEASED AT 9:00 A.M. ON 8-27-83. CURRENTLY WELL IS WAITING ON A COMPLETION UNIT.



Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kathy Kuntson*

TITLE

ENG CLERK

DATE

9-7-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

P.O. Box X  
Vernal, Utah 84078  
Telephone (801) 789-0790

**Belco Development Corporation**

**Belco**

RECEIVED  
OCT 20 1983

DIVISION OF  
OIL, GAS & MINING

September 27, 1983

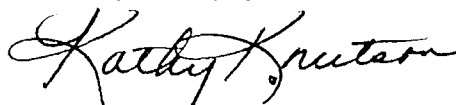
Bureau of Land Management  
University Club Building  
136 East South Temple  
Salt Lake City, Utah 84111

SUBJECT: REQUEST FOR NTL-2B APPROVAL  
Chapita Wells Unit 231-14  
Uintah County, Utah

Dear Sirs,

Attached is the original and two copies of the Sundry Notice requesting that we be given approval to dispose of produced fluids from this well into an unlined pit. This well qualifies under Section IV-Part 4.

Very truly yours,



Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: Division of Oil, Gas & Mining  
Files

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1162' FWL & 904' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

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(other) NTL-2B APPROVAL (QUALIFICATION:SECTION IV-PART 4) ✓

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BELCO DEVELOPMENT CORPORATION IS REQUESTING APPROVAL TO DISPOSE OF THE WATERS PRODUCED BY THIS WELL INTO AN UNLINED PIT.

1. Subject well produces less than 5 BWPD. Water produced is from the wasatch formation.
2. The pit is located on the location pad of the well site.
3. Evaporation rate for the area, compensated for annual rainfall, is approx 70 inches per year.
4. Percolation rate for the area is from 2 to 6 inches per hour.
5. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
6. The pit is approx 20' x 20', tapering to approx 15' x 15', with a depth of approx 5 feet.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kathy Rutson*

TITLE ENG CLERK

DATE 9-27-83

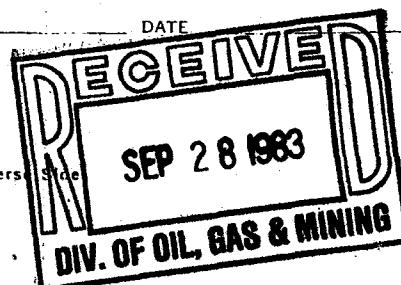
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other  
instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|   |  |  |  |                                   |                                    |   |             |                                    |  |                   |                         |               |
|---|--|--|--|-----------------------------------|------------------------------------|---|-------------|------------------------------------|--|-------------------|-------------------------|---------------|
| 1a. TYPE OF WELL:   |  | OIL WELL <input type="checkbox"/>                                    | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/>      | Other _____                        |   |             |                                    |  |                   |                         |               |
| b. TYPE OF COMPLETION:  |  | NEW WELL <input checked="" type="checkbox"/>                         | WORK OVER <input type="checkbox"/>           | DEEP-EN <input type="checkbox"/>  | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/>   | Other _____ |                                    |  |                   |                         |               |
| 2. NAME OF OPERATOR   |  |  |  |                                   |                                    | BELCO DEVELOPMENT CORPORATION   |             |                                    |  |                   |                         |               |
| 3. ADDRESS OF OPERATOR  |  |  |  |                                   |                                    | P.O. BOX X, VERNAL, UTAH 84078  |             |                                    |  |                   |                         |               |
| 4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)   |  |  |  |                                   |                                    | At surface<br>1162' FWL & 904' FSL<br>At top prod. interval reported below<br><br>At total depth SAME |             |                                    |  |                   |                         |               |
| 14. PERMIT NO.  |  | DATE ISSUED  |  | 12. COUNTY OR PARISH              |                                    |   |             | 13. STATE                          |  |                   |                         |               |
| 43-047-31318  |  | 2-22-83  |  | UINTAH                            |                                    |   |             | UTAH                               |  |                   |                         |               |
| 15. DATE SPRUDDLED  |  | 16. DATE T.D. REACHED  |  | 17. DATE COMPL. (Ready to prod.)  |                                    | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*   |             | 19. ELEV. CASINGHEAD               |  |                   |                         |               |
| 7-25-83 Dry<br>8-15-83 RT   |  | 8-26-83  |  | 9-23-83                           |                                    | 4922' NAT GL  |             | 4934' KB                           |  |                   |                         |               |
| 20. TOTAL DEPTH, MD & TVD   |  | 21. PLUG, BACK T.D., MD & TVD  |  | 22. IF MULTIPLE COMPL., HOW MANY* |                                    | 23. INTERVALS DRILLED BY  |             | ROTARY TOOLS<br>CABLE TOOLS        |  |                   |                         |               |
| 6860'   |  | 6829'  |  |                                   |                                    | → ALL   |             |                                    |  |                   |                         |               |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*   |  |  |  |                                   |                                    |   |             | 25. WAS DIRECTIONAL SURVEY MADE    |  |                   |                         |               |
| Wasatch B-5U, C-13, P-8 zones took frac   |  |  |  |                                   |                                    |   |             | NO                                 |  |                   |                         |               |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN  |  |  |  |                                   |                                    |   |             | 27. WAS WELL CORED                 |  |                   |                         |               |
| GR-DLI-Ca 6866'-200' FDC-CNL-GR w/cyberlink 6866'-3000', GR-CCL-CBL   |  |  |  |                                   |                                    |   |             | NO                                 |  |                   |                         |               |
| 28. CASING RECORD (Report all strings set in well)  |  |  |  |                                   |                                    |   |             |                                    |  |                   |                         |               |
| CASINO SIZE   |  | WEIGHT, LB./FT.  |  | DEPTH SET (MD)                    |                                    | HOLE SIZE   |             | CEMENTING RECORD                   | AMOUNT PULLED                                  |                   |                         |               |
| 13 3/8"   |  | 54.5#  |  | 207.0'                            |                                    | 17 1/2"   |             | 250 sx class "G" cement            | NONE   |                   |                         |               |
| 4 1/2"  |  | 11.6#  |  | 6860.0'                           |                                    | 11" 7 7/8"  |             | 2325 sx 50-50 poz'mix              | NONE   |                   |                         |               |
| 29. LINER RECORD  |  |  |  |                                   |                                    |   |             |                                    | 30. TUBING RECORD                              |                   |                         |               |
| SIZE  |  | TOP (MD)   |  | BOTTOM (MD)                       |                                    | SACKS CEMENT*   |             | SCREEN (MD)                        | SIZE   | DEPTH SET (MD)    | PACKER SET (MD)         |               |
| N/A   |  |  |  |                                   |                                    |   |             |                                    | 2 3/8"   | 6627.0'           | N/A                     |               |
| 31. PERFORATION RECORD (Interval, size and number)  |  |  |  |                                   |                                    |   |             |                                    | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                   |                         |               |
| 5246 (1) 5885 (1) 5895 (1) 6212-14 (8)  |  |  |  | 20 holes total                    |                                    | DEPTH INTERVAL (MD)   |             | AMOUNT AND KIND OF MATERIAL USED   |  |                   |                         |               |
| 5249 (1) 5887 (1) 6170-72 (3)   |  |  |  |                                   |                                    | 5246-6214'  |             | 90,700 gals fluid treated w/       |  |                   |                         |               |
| 5252 (1) 5889 (1) 6211 (1)  |  |  |  |                                   |                                    |   |             | 3% KCL wtr, 143,600# 20/40         |  |                   |                         |               |
| 5254 (1) 5892 (1) 6218 (1)  |  |  |  |                                   |                                    |   |             | sand w/.25 millicuries/1000#       |  |                   |                         |               |
| 5884 (1) 5894 (1) 6225 (1)  |  |  |  |                                   |                                    |   |             | Sand                               |  |                   |                         |               |
| 33.* PRODUCTION   |  |  |  |                                   |                                    |   |             |                                    |  |                   |                         |               |
| DATE FIRST PRODUCTION   |  | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |  |                                   |                                    |   |             | WELL STATUS (Producing or shut-in) |  |                   |                         |               |
| 9-23-83   |  | FLOWING  |  |                                   |                                    |   |             | SHUT IN                            |  |                   |                         |               |
| DATE OF TEST  |  | HOURS TESTED   |  | CHOKE SIZE                        |                                    | PROD'N. FOR TEST PERIOD   |             | OIL—BBL.                           |  | GAS—MCF.          | WATER—BBL.              | GAS-OIL RATIO |
| 9-24-83   |  | 24   |  | 12/64                             |                                    | →   |             |                                    |  | 1632              |                         |               |
| FLOW. TUBING PRESS.   |  | CASING PRESSURE  |  | CALCULATED 24-HOUR RATE           |                                    | OIL—BBL.  |             | GAS—MCF.                           |  | WATER—BBL.        | OIL GRAVITY-API (CORR.) |               |
| 990   |  | 1100   |  | →                                 |                                    |   |             | 1632                               |  |                   |                         |               |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  |  |  |  |                                   |                                    |   |             |                                    |  | TEST WITNESSED BY |                         |               |
| VENTED FOR TEST   |  |  |  |                                   |                                    |   |             |                                    |  | R. L. SCHATZ      |                         |               |
| 35. LIST OF ATTACHMENTS   |  |  |  |                                   |                                    |   |             |                                    |  |                   |                         |               |
| CBL LOG   |  |  |  |                                   |                                    |   |             |                                    |  |                   |                         |               |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records |  |  |  |                                   |                                    |   |             |                                    |  |                   |                         |               |
| SIGNED  |  | TITLE  |  |                                   |                                    | DATE  |             |                                    |  |                   |                         |               |
| Kathy Rutson  |  | ENGINEERING CLERK  |  |                                   |                                    | 9-27-83   |             |                                    |  |                   |                         |               |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplementary records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |     |        |                             |                                 |                           | 38. GEOLOGIC MARKERS |  |  |
|---|-----|--------|-----------------------------|---------------------------------|---------------------------|----------------------|--|--|
| FORNATION   | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                            | MEAS. DEPTH               | TRUE VERT. DEPTH     |  |  |
|   |     |        |                             | Uinta<br>Green River<br>Wasatch | Surface<br>1500'<br>4830' |                      |  |  |



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: SW/SW 1162' FWL & 904' FSW  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) STATUS REPORT ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
231-14

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 14, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

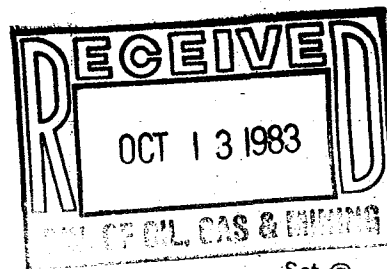
14. API NO.  
43-047-31318

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4922' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 10-10-83: SHUT IN WAITING ON INITIAL PRODUCTION.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE ENG CLERK DATE 10-10-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐  
well well ☒ other

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SW/SW 1162' FWL & 904' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) STATUS REPORT

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

231-14

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 14, T9S, R22E

12. COUNTY OR PARISH

13. STATE

UINTAH

UTAH

14. API NO.

43-047-31318

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4922' NAT CL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 11-8-83: SHUT IN WAITING ON INITIAL PRODUCTION.



Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kathy K. Nelson*

TITLE

ENG CLERK

DATE

11-8-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**Belco Development Corporation**

**Belco**

December 7, 1983

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

SUBJECT: Initial Production Report  
Chapita Wells Unit 231-14  
Uintah County, Utah

Dear Sirs,

Attached is a Sundry Notice reporting the initial production for the above subject well. All future reports for this well will be on production report form 9-329.

Very truly yours,



Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: Division of Oil, Gas & Mining  
Belco - Houston  
Belco - Denver  
Files

**RECEIVED**

DEC 8 1983

**DIVISION OF  
OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

## 2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

## 3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

## 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1162' FWL &amp; 904' FSL SW/SW

AT TOP PROD. INTERVAL:

SAME

AT TOTAL DEPTH:

## 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐

(other) INITIAL PRODUCTION

## SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐

## 5. LEASE

U-0282

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

## 8. FARM OR LEASE NAME

## 9. WELL NO.

231-14

## 10. FIELD OR WILDCAT NAME

CWU - Wasatch

## 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 14, T9S, R22E

## 12. COUNTY OR PARISH

UINTAH

## 13. STATE

UTAH

## 14. API NO.

43-047-31318

## 15. ELEVATIONS (SHOW DF, KDB, AND WD)

4922' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was turned to Mountain Fuel for sales on December 6, 1983, at 11:45 a.m. Opening TP-1775, CP-1820, Stst 7.6, DIFF 7.0, 1095 MCF, 12/64 ch, meter run size 2" x 1". All future reports on this well will be carried on Production form 9-329.

RECEIVED  
DEC 8 1983

Subsurface Safety Valve: Manu. and Type

Seal DIVISION OF

OIL, GAS &amp; MINING

## 18. I hereby certify that the foregoing is true and correct

SIGNED

*Andy Nelson*

TITLE

ENG CLERK

DATE

12-7-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER                                 |  | 7. UNIT AGREEMENT NAME<br>CHAPITA WELLS UNIT                          |
| 2. NAME OF OPERATOR<br>BELCO DEVELOPMENT CORPORATION   |  | 8. FARM OR LEASE NAME   |
| 3. ADDRESS OF OPERATOR<br>P.O. BOX X, VERNAL, UTAH 84078   |  | 9. WELL NO.<br>231-14   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>SW/SW |  | 10. FIELD AND POOL, OR WILDCAT  |
| 14. PERMIT NO.<br>43-047-31318   |  | 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA<br>SEC 14, T9S, R22E |
| 15. ELEVATIONS (Show whether SF, RT, GR, etc.)   |  | 12. COUNTY OR PARISH<br>UINTAH  |
|  |  | 13. STATE<br>UTAH   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANE

(Other)

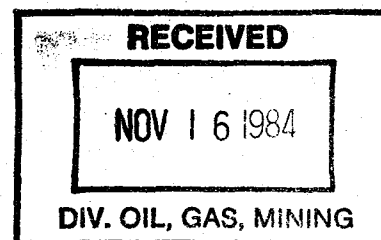
(Other)

RESUMPTION OF PRODUCTION

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WILL ADVISE YOU THAT THE ABOVE WELL HAS BEEN RETURNED TO SALES AFTER BEING SHUT IN FOR 90 OR MORE DAYS. ORAL NOTICE OF RESUMED PRODUCTION WAS CALLED TO BENNA WITH THE BLM, VERNAL DISTRICT ON THIS DATE. PRODUCTION ACTIVITIES WERE RESUMED ON NOVEMBER 12, 1984.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Garry Knutson*

TITLE ENGINEERING CLERK

DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

Belco Development Corporation  
P O Box X  
Vernal, Utah 84078

Gentlemen:

Re: Well No. Chapita Wells Unit 231-14 - Sec. 14, T. 9S., R. 22E.  
Uintah County, Utah - API #43-047-31318

According to our records, a "Well Completion Report" filed with this office September 27, 1983 on the above referred to well, indicates a GR-CCL-CBL log was run. This office has not yet received this log.

Please take care of this matter as soon as possible, but not later than February 8, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Claudia L. Jones  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
00175/4



January 15, 1985

RECEIVED

JAN 16 1985

State of Utah  
Natural Resources  
4241 State Office Building  
Salt Lake City, UT 84114

DEPARTMENT OF  
OIL & MINING

Gentlemen:

Re: Well No. Chapita Wells Unit 231-14 - Sec. 14, T. 9S., R.22E.  
Uintah County, Utah - APE #43-047-31318

Enclosed you will find the GR-CCL-CBL log which was run on the above referred to well. This is being sent per your request dated January 10, 1985.

We hope this takes care of any further problems on this matter.

Sincerely,

*Staci Knight*

Staci Knight  
Engineering Clerk

*J. Paula*

*1-18-85*

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**

|  |  |  |  |
|--|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER            |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-0282                          |  |
| 2. NAME OF OPERATOR<br>BELCO DEVELOPMENT CORP.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                   |  |
| 3. ADDRESS OF OPERATOR<br>P.O. BOX X VERNAL, UTAH 84078  |  | 7. UNIT AGREEMENT NAME<br>CHAPITA WELLS                                |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface |  | 8. FARM OR LEASE NAME<br>CHAPITA WELLS                                 |  |
| 14. PERMIT NO.<br>43-047-31318   |  | 9. WELL NO.<br>231-14  |  |
| 15. ELEVATIONS (Show whether DV, ST, OR, etc.)   |  | 10. FIELD AND POOL, OR WILDCAT   |  |
| 16. COUNTY OR PARISH<br>JUNTAH   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 14, T9S, R22E |  |
| 17. STATE<br>UTAH  |  | 12. COUNTY OR PARISH<br>JUNTAH   |  |
| 13. STATE<br>UTAH  |  | 14. COUNTY OR PARISH<br>JUNTAH   |  |

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐  
 FRACTURE TREAT ☐  
 SHOOT OR ACIDIZE ☐  
 REPAIR WELL ☐  
 (Other) ☐

FULL OR ALTER CASING ☐  
 MULTIPLE COMPLETE ☐  
 ABANDON\* ☐  
 CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐  
 FRACTURE TREATMENT ☐  
 SHOOTING OR ACIDIZING ☐  
 (Other) ☐

REPAIRING WELL ☐  
 ALTERING CASING ☐  
 ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is to advise that the subject well has been returned to production after being SI for 90 days.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Beel*

TITLE District Engineer

DATE November 15, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203, (801-538-5340)Page 4 of 10

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
P O BOX X  
VERNAL UT 84078  
ATTN: CATHERINE ANDERSON

Utah Account No. N0101Report Period (Month/Year) 1 / 87Amended Report ☐

| Well Name                   |                  |           | Producing<br>Zone | Days<br>Oper | Production Volume         |            |                |
|-----------------------------|------------------|-----------|-------------------|--------------|---------------------------|------------|----------------|
| API Number                  | Entity           | Location  |                   |              | Oil (BBL)                 | Gas (MSCF) | Water (BBL)    |
| X CWU 230-14                |                  | PSA 9-20P |                   |              |                           |            |                |
| X 4304731311                | 04905 09S 22E 14 |           | WSTC              | 0            | REPAIRED BY PELLER IN NOV | OK ON CARD | INTENT TO PUMP |
| X CWU 226-3                 |                  |           |                   |              |                           |            |                |
| X 4304731312                | 04905 09S 22E 3  |           | WSTC              | ✓            |                           |            |                |
| X CWU 227-3                 |                  |           |                   |              |                           |            |                |
| X 4304731313                | 04905 09S 22E 3  |           | WSTC              | ✓            |                           |            |                |
| X CWU 229-12                |                  |           |                   |              |                           |            |                |
| X 4304731315                | 04905 09S 22E 12 |           | WSTC              | ✓            |                           |            |                |
| X CWU 228-9                 |                  |           |                   |              |                           |            |                |
| X 4304731317                | 04905 09S 22E 9  |           | WSTC              | ✓            |                           |            |                |
| X CWU 231-14                |                  |           |                   |              |                           |            |                |
| X 4304731318                | 04905 09S 22E 14 |           | WSTC              | ✓            |                           |            |                |
| X CWU 234-23                |                  |           |                   |              |                           |            |                |
| X 4304731319                | 04905 09S 22E 23 |           | WSTC              | ✓            |                           |            |                |
| X CWU 233-15                |                  |           |                   |              |                           |            |                |
| X 4304731320                | 04905 09S 22E 15 |           | WSTC              | ✓            |                           |            |                |
| X CWU 238-16                |                  |           |                   |              |                           |            |                |
| X 4304731385                | 04905 09S 22E 16 |           | WSTC              | ✓            |                           |            |                |
| X CWU 237-22                |                  |           |                   |              |                           |            |                |
| X 4304731392                | 04905 09S 22E 22 |           | WSTC              | ✓            |                           |            |                |
| X CWU 236-13                |                  |           |                   |              |                           |            |                |
| X 4304731393                | 04905 09S 22E 13 |           | WSTC              | ✓            |                           |            |                |
| X CHAPITA WELLS UNIT 240-16 |                  |           |                   |              |                           |            |                |
| X 4304731471                | 04905 09S 22E 16 |           | WSTC              | ✓            |                           |            |                |
| X CHAPITA WELLS UNIT 241-16 |                  |           |                   |              |                           |            |                |
| X 4304731472                | 04905 09S 22E 16 |           | WSTC              | ✓            |                           |            |                |
| TOTAL                       |                  |           |                   |              |                           |            |                |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

# ENRON

## Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,

*J. C. Ball*  
J. C. Ball

District Superintendent

JCB:jl

cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |  |  |  |
|---|--|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER   |  | RECEIVED<br>OCT 16 1987<br>DIVISION OF OIL<br>& GAS            | 5. LEASE DESIGNATION AND SERIAL NO.<br>U - 0283A |  |
| 2. NAME OF OPERATOR<br>ENRON OIL & GAS  |  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>102652   |  |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 1815, Vernal, UT 84078  |  |  | 7. UNIT AGREEMENT NAME<br>Chapita Wells Unit     |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>1162' FWL & 904' FSL SW/SW |  |  | 8. FARM OR LEASE NAME                            |  |
| 14. PERMIT NO.<br>43-047-31318  |  | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>4922' NAT GL |  | 9. WELL NO.<br>231-14  |
|   |  |  |  | 10. FIELD AND POOL, OR WILDCAT<br>CWU-Wasatch                          |
|   |  |  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 14, T9S, R22E |
|   |  |  |  | 12. COUNTY OR PARISH<br>Uintah   |
|   |  |  |  | 13. STATE<br>Utah  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANE <input type="checkbox"/>         | (Other) <input type="checkbox"/>               |  |

(Other) ☐  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was turned to production on 10-13-87.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball TITLE District Superintendent DATE 10-14-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

CWU 231-14

sec 14 950 22E

July 21 July 88

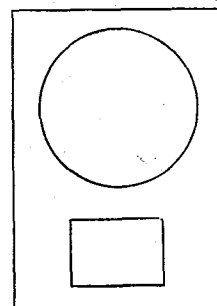
✓ N

☐ delroy drouton

access

Separator

○ well heard



tank & pit  
w/ firewall

Stock  
pile

stock pile

42-381 50 SHEETS 5 SQUARE  
42-382 100 SHEETS 5 SQUARE  
42-389 200 SHEETS 5 SQUARE



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
JUN 05 1990

|  |  |   |  |   |  |
|--|--|---|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |  | 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br>1162' FWL & 904' FSL SW/SW |  | 7. PERMITMENT NAME<br>CAPITA WELLS UNIT                               |  |
| 2. NAME OF OPERATOR<br>ENRON OIL & GAS COMPANY   |  | 8. ADDRESS OF OPERATOR<br>P. O. BOX 1815 VERNAL, UT 84078   |  | 8. FARM OR LEASE NAME   |  |
| 3. ADDRESS OF OPERATOR   |  | 9. WELL NO.<br>231-14   |  | 10. FIELD AND POOL, OR WILDCAT<br>CWU-WASATCH                         |  |
| 14. PERMIT NO.<br>43 047 31318   |  | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>4922' NAT GL  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>SEC 14, T9S, R22E |  |
|  |  |   |  | 12. COUNTY OR PARISH<br>UINTAH  |  |
|  |  |   |  | 13. STATE<br>UTAH   |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               |  |

(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS TURNED BACK TO PRODUCTION ON 5-26-90 AFTER BEING SHUT IN 88 DAYS.

| OIL AND GAS  |     |
|--------------|-----|
| DRN          | RJF |
| JRB          | GLH |
| DTS          | SLS |
|              |     |
|              |     |
| 1-DMEI       |     |
| 2- MICROFILM |     |
| 2- FILE      |     |

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**ENRON**

**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 15 1993

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

**RECEIVED**

JUN 17 1993

**DIVISION OF  
OIL GAS & MINING**

RE: CHAPITA WELLS UNIT 231-14  
SEC. 14, T9, R22E  
UINTAH COUNTY, UTAH

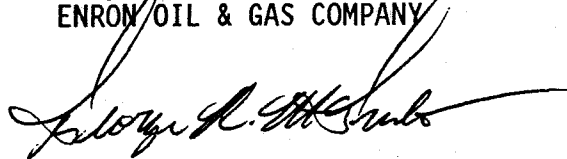
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston EB-2369  
Diane Cross - Houston EB-2370  
File

/lwSundry



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1162' FWL & 904' FSL SW/SW  
SEC. 14, T9S, R22E

5. Lease Designation and Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 231-14

9. API Well No.

43-047-31318

10. Field and Pool, or Exploratory Area

CWU/WASATCH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 6-20-93

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall Title Sr. Admin. Clerk Date 6/15/93

(This space for Federal or State office use)

Federal Approval of this

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: Action is Necessary

**ENRON**  
**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 12, 1993

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 231-14  
SEC. 14, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO. U-0282

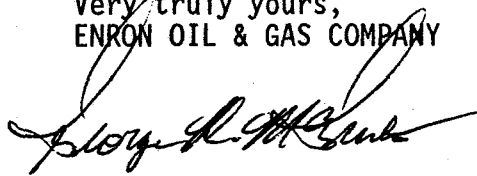
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices stating return to production information on subject well.

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Diane Cross - Houston EB-2370  
File

/lwSundry

**RECEIVED**

AUG 17 1993

**DIVISION OF  
OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 801-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1162' FWL & 904' FSL SW/SW  
SEC. 14, T9S, R22E

5. Lease Designation and Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 231-14

9. API Well No.

43-047-31318

10. Field and Pool, or Exploratory Area

CWU/WASATCH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other RETURN TO PROD.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS RETURNED TO PRODUCTION 6/29/93 AFTER BEING SHUT IN OVER NINETY DAYS.

RECEIVED

AUG 17 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall

Title SR ADMIN. CLERK

Date 8/12/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

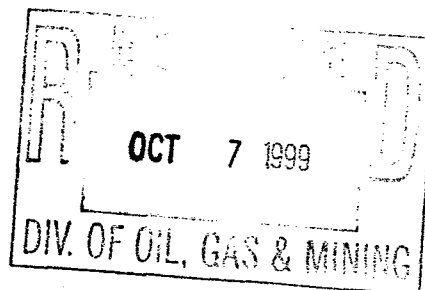
If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven



**ENRON OIL & GAS COMPANY**  
**CERTIFICATE OF NAME CHANGE**  
**TO EOG RESOURCES, INC.**

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

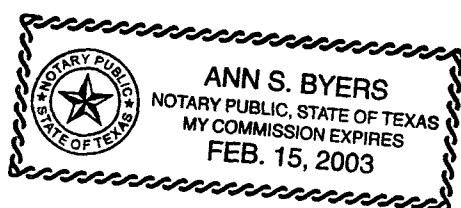
CORPORATE SEAL

Vickie L. Graham  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers  
Notary Public in and for  
The State of Texas

# Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
a Delaware corporation

**INTO**

**ENRON OIL & GAS COMPANY**  
a Delaware corporation

(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;


RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

  
Walter C. Wilson  
Senior Vice President and  
Chief Financial Officer

BK





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

OCT 18 1999

### NOTICE

EOG Resources, Inc.  
Attn: Debbie Hamre  
P.O. Box 4362  
Houston, TX 77210-4362

Oil and Gas Leases

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

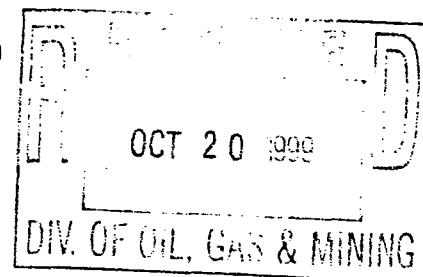
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases



**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**

01/18/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
 ENRON OIL & GAS CO  
 PO BOX 250  
 BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401REPORT PERIOD (MONTH/YEAR): 12 / 1999AMENDED REPORT ☐ (Highlight Changes)

| WELL NAME  |        |            | Producing<br>Zone | Well<br>Status | Well<br>Type | Days<br>Oper | Production Volumes |                       |                 |
|------------|--------|------------|-------------------|----------------|--------------|--------------|--------------------|-----------------------|-----------------|
| API Number | Entity | Location   |                   |                |              |              | OIL (BBL)          | GAS (MCF)             | WATER (BBL)     |
| CWU 48-19  |        |            |                   |                |              |              |                    |                       |                 |
| 4304730615 | 04905  | 09S 23E 19 | WSTC              |                | GW           |              | U-0337             | Chapita<br>wells unit | APPROX 10.20.99 |
| CWU 49-25  |        |            |                   |                |              |              |                    |                       |                 |
| 4304730702 | 04905  | 09S 22E 25 | WSTC              |                | GW           |              | U-0285A            | 11                    | 11              |
| CWU 220-10 |        |            |                   |                |              |              |                    |                       |                 |
| 4304731154 | 04905  | 09S 22E 10 | WSTC              |                | GW           |              | U-0281             | 11                    | 11              |
| CWU 217-23 |        |            |                   |                |              |              |                    |                       |                 |
| 4304731157 | 04905  | 09S 22E 23 | WSTC              |                | GW           |              | U-0282             | 11                    | 11              |
| CWU 224-10 |        |            |                   |                |              |              |                    |                       |                 |
| 4304731218 | 04905  | 09S 22E 10 | WSTC              |                | GW           |              | U-0281             | 11                    | 11              |
| J 225-2    |        |            |                   |                |              |              |                    |                       |                 |
| 4304731305 | 04905  | 09S 22E 02 | WSTC              |                | GW           |              | ML-3077            | 11                    | 11              |
| CWU 232-15 |        |            |                   |                |              |              |                    |                       |                 |
| 4304731309 | 04905  | 09S 22E 15 | WSTC              |                | GW           |              | U-0283A            | 11                    | 11              |
| CWU 226-3  |        |            |                   |                |              |              |                    |                       |                 |
| 4304731312 | 04905  | 09S 22E 03 | WSTC              |                | GW           |              | U-0281             | 11                    | 11              |
| CWU 227-3  |        |            |                   |                |              |              |                    |                       |                 |
| 4304731313 | 04905  | 09S 22E 03 | WSTC              |                | GW           |              | U-0281             | 11                    | 11              |
| CWU 229-12 |        |            |                   |                |              |              |                    |                       |                 |
| 4304731315 | 04905  | 09S 22E 12 | WSTC              |                | GW           |              | U-0282             | 11                    | 11              |
| CWU 228-9  |        |            |                   |                |              |              |                    |                       |                 |
| 4304731317 | 04905  | 09S 22E 09 | WSTC              |                | GW           |              | FEE                | 11                    | 11              |
| CWU 231-14 |        |            |                   |                |              |              |                    |                       |                 |
| 4304731318 | 04905  | 09S 22E 14 | WSTC              |                | GW           |              | U-0282             | 11                    | 11              |
| CWU 234-23 |        |            |                   |                |              |              |                    |                       |                 |
| 4304731319 | 04905  | 09S 22E 23 | WSTC              |                | GW           |              | U-0282             | 11                    | 11              |

TOTALS

|  |  |  |
|--|--|--|
|  |  |  |
|--|--|--|

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

| <u>Well Name</u>  | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|-------------------|-------------------|-------------------|
| Stagecoach 18-17  | 17-09S-22E        | 43-047-30611      |
| CWU 228-09        | 09-09S-22E        | 43-047-31317      |
| CWU 337-09        | 09-09S-22E        | 43-047-32414      |
| CWU 408-9N        | 09-09S-22E        | 43-047-33043      |
| CWU 536-9F        | 09-09S-22E        | 43-047-33143      |
| North Chapita 2-5 | 05-09S-22E        | 43-047-33211      |
| CWU 535-9F        | 09-09S-22E        | 43-047-33275      |

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

  
Debbie Hamre

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME            | EOG PROPERTY # | API #        |
|----------------------|----------------|--------------|
| BRENNAN BOTTOMS 1-15 | U-14639        | 430473101800 |
| COTTONTAIL FED 1-18  | U-0575         | 430473189900 |
| COTTONWOOD FED 1-20  | U-0575         | 430473187500 |
| CWU 1-04             | U-15726        | 430473066000 |
| CWU 1-05 WASATCH     | U-15727        | 430473066100 |
| CWU 5-22             | U-0284A        | 430471505100 |
| CWU 7-10             | U-0281         | 430471505300 |
| CWU 11-15            | U-0283A        | 430471505600 |
| CWU 13-13            | U-0282         | 430471505800 |
| CWU 15-11            | U-0281         | 430471506000 |
| CWU 16-14            | U-0282         | 430471506100 |
| CWU 17-25            | U-0285A        | 430471506200 |
| CWU 20-28            | U-0285A        | 430471506500 |
| CWU 21-23            | U-0282         | 430471506600 |
| CWU 22-09            | U-0283A        | 430471506700 |
| CWU 24-02            | ML-3077        | 430471506800 |
| CWU 30-22            | U-0284A        | 430473022900 |
| CWU 31-14            | U-0282         | 430473023200 |
| CWU 32-21            | U-0284A        | 430473023300 |
| CWU 33-16            | ML-3078        | 430473023400 |
| CWU 34-28            | SL-D65296      | 430473023500 |
| CWU 35-15            | U-0283A        | 430473023600 |
| CWU 36-26            | U-0285A        | 430473026300 |
| CWU 37-11            | U-0281         | 430473026400 |
| CWU 38-09            | U-0283A        | 430473026500 |
| CWU 39-16            | ML-3078        | 430473026800 |
| CWU 40-27            | U-0344A        | 430473028700 |
| CWU 42-13            | U-0282         | 430473028900 |
| CWU 43-11            | U-0281         | 430473029000 |
| CWU 44-10            | U-0281         | 430473029100 |
| CWU 45-25            | U-010956       | 430473061200 |
| CWU 47-30            | U-0337         | 430473061400 |
| CWU 48-19            | U-0337         | 430473061500 |
| CWU 49-25            | U-0285A        | 430473070200 |
| CWU 52-33            | U-0336         | 430473071200 |
| CWU 58-19            | U-0337         | 430473082700 |
| CWU 217-23           | U-0282         | 430473115700 |
| CWU 220-10           | U-0281         | 430473115400 |
| CWU 224-10           | U-0281         | 430473121800 |
| CWU 225-02           | ML-3077        | 430473130500 |
| CWU 226-03           | U-0281         | 430473131200 |
| CWU 227-03           | U-0281         | 430473131300 |
| CWU 228-09           | FEE            | 430473131700 |
| CWU 229-12           | U-0282         | 430473131500 |
| CWU 231-14           | U-0282         | 430473131800 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME       | EOG PROPERTY # | API #        |
|-----------------|----------------|--------------|
| CWU 232-15      | U-0283A        | 003693000001 |
| CWU 233-15      | U-0283A        | 003694000001 |
| CWU 234-23      | U-0282         | 003695000001 |
| CWU 236-13 BC   | U-0282         | 003697000001 |
| CWU 236-13 PP   |                | 003697000002 |
| CWU 237-22      | U-0284         | 003698000001 |
| CWU 238-16      | ML-3078        | 003699000001 |
| CWU 239-09      | U-0283A        | 003700000001 |
| CWU 240-16      | ML-3078        | 003702000001 |
| CWU 241-16      | ML-3078        | 003703000001 |
| CWU 244-25A CH  | U-0285A        | 003707000002 |
| CWU 244-25A ISL |                | 003707000001 |
| CWU 301-26      | U-010956       | 019747000001 |
| CWU 302-2F      | ML-3077        | 020089000001 |
| CWU 303-22      | U-0284A        | 019748000001 |
| CWU 304-13      | U-0282         | 019749000001 |
| CWU 306-27      | U-0285A        | 021166000001 |
| CWU 307-28      | U-0285A        | 021167000001 |
| CWU 308-21      | U-0284A        | 021168000001 |
| CWU 310-9       | U-0283A        | 024129000001 |
| CWU 311-26      | U-0285A        | 021169000001 |
| CWU 312-23      | U-0282         | 020022000001 |
| CWU 315-11F     | U-0281         | 032567000001 |
| CWU 319-14      | U-0282         | 020023000001 |
| CWU 320-11X     | U-0281         | 024130000001 |
| CWU 321-26      | U-0285A        | 020025000001 |
| CWU 323-22      | U-0284A        | 020024000001 |
| CWU 324-22      | U-0284A        | 021172000001 |
| CWU 325-24N     | U-0282         | 031378000001 |
| CWU 326-24      | U-0282         | 021628000001 |
| CWU 327-23      | U-0282         | 021629000001 |
| CWU 328-24F     | U-0282         | 032254000001 |
| CWU 332-10      | U-0281         | 024131000001 |
| CWU 334-02      | ML-3077        | 021630000001 |
| CWU 337-9N      | FEE            | 021631000001 |
| CWU 339-25      | U-010956       | 021173000001 |
| CWU 340-26N     | U-0285A        | 024133000001 |
| CWU 341-21N     | U-0284A        | 022029000001 |
| CWU 342-22      | U-0284A        | 021198000001 |
| CWU 343-15N     | U-0283A        | 022030000001 |
| CWU 344-23N     | U-0282         | 022031000001 |
| CWU 345-9N      | U-0283A        | 022032000001 |
| CWU 346-26N     | U-0285A        | 022033000001 |
| CWU 347-26N     | U-010956       | 022034000001 |
| CWU 348-23N     | U-0282         | 022035000001 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME   | EOG PROPERTY #        | API #        |
|-------------|-----------------------|--------------|
| CWU 349-27N | U-0285A               | 022036000001 |
| CWU 350-14N | U-0282                | 022037000001 |
| CWU 351-15N | U-0283A               | 022038000001 |
| CWU 352-16  | ML-31603              | 032569000001 |
| CWU 353-15F | U-0283A               | 025923000001 |
| CWU 355-13N | U-0282                | 025926000001 |
| CWU 358-23F | U-0282                | 025924000001 |
| CWU 359-27N | U-0285A               | 024135000001 |
| CWU 360-26N | U-0285A               | 024136000001 |
| CWU 364-15  | U-0283A               | 024138000001 |
| CWU 401-28F | U-0285A               | 031398000001 |
| CWU 403-3N  | U-0281                | 025124000001 |
| CWU 404-10N | U-0281                | 025125000001 |
| CWU 407-16N | ML-3078               | 032570000001 |
| CWU 408-09N | FEE                   | 030439000001 |
| CWU 409-11N | U-0281                | 025927000001 |
| CWU 410-02N | ML-3077               | 030389000001 |
| CWU 411-10N | U-0281                | 025126000001 |
| CWU 416-24N | SL-071756             | 025127000001 |
| CWU 429-22N | U-0284A               | 025129000001 |
| CWU 430-22F | U-0284A               | 025130000001 |
| CWU 431-23F | U-0282                | 025131000001 |
| CWU 432-12N | U-0281                | 025123000001 |
| CWU 433-28N | U-0285A               | 002592900001 |
| CWU 434-27N | *43-047-32789 U-0285A | 025930000001 |
| CWU 435-24N | U-0282                | 025931000001 |
| CWU 439-11N | U-0281                | 025932000001 |
| CWU 440-14F | U-0282                | 025925000001 |
| CWU 441-11F | U-0281                | 032571000001 |
| CWU 442-11F | U-0281                | 030577000001 |
| CWU 443-11F | U-0281                | 027627000001 |
| CWU 448-10F | U-0281                | 030440000001 |
| CWU 449-10F | U-0281                | 030666000001 |
| CWU 451-14F | U-0282                | 027628000001 |
| CWU 454-14F | U-0282                | 030441000001 |
| CWU 457-15N | U-0283A               | 030667000001 |
| CWU 458-15F | U-0283A               | 030668000001 |
| CWU 460-16F | ML-3078               | 032572000001 |
| CWU 462-24F | SL-071756             | 032255000001 |
| CWU 463-23F | U-0282                | 027629000001 |
| CWU 464-23F | U-0282                | 032573000001 |
| CWU 465-23  | U-0282                | 030669000001 |
| CWU 467-22F | U-0284A               | 030390000001 |
| CWU 469-22E | U-0284A               | 027630000001 |
| CWU 471-21F | U-0284A               | 031399000001 |

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EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME   | EOG PROPERTY # | API #        |
|-------------|----------------|--------------|
| CWU 474-21F | U-0284A        | 032574000001 |
| CWU 477-27F | U-0285A        | 030391000001 |
| CWU 479-26F | U-0285A        | 027631000001 |
| CWU 480-26F | U-0285A        | 030388000001 |
| CWU 482-09F | U-0283A        | 030392000001 |
| CWU 483-15F | U-0283A        | 030665000001 |
| CWU 485-26F | U-0285A        | 030670000001 |
| CWU 486-2F  | ML-3077        | 030576000001 |
| CWU 487-09F | U-0283A        | 030617000001 |
| CWU 488-13F | U-0282         | 030570000001 |
| CWU 490-16N | ML-3078        | 030615000001 |
| CWU 491-16N | ML-3078        | 030618000001 |
| CWU 492-16F | ML-3078        | 030616000001 |
| CWU 494-22F | U-0284A        | 030444000001 |
| CWU 495-25N | U-0285A        | 030673000001 |
| CWU 496-21E | U-0284A        | 030614000001 |
| CWU 497-24F | U-0282         | 030674000001 |
| CWU 498-25E | U-010956       | 030575000001 |
| CWU 499-24F | U-0282         | 030672000001 |
| CWU 505-28F | U-023998       | 031400000001 |
| CWU 506-27F | U-0285A        | 031401000001 |
| CWU 507-26F | U-010956       | 032444000001 |
| CWU 511-24F | U-0282         | 031379000001 |
| CWU 514-23F | U-0282         | 031380000001 |
| CWU 516-21F | U-0284A        | 031382000001 |
| CWU 517-16F | ML-3078        | 032257000001 |
| CWU 518-16F | ML-3078        | 031402000001 |
| CWU 520-15F | U-0283A        | 031381000001 |
| CWU 521-15F | U-0283A        | 032258000001 |
| CWU 522-15F | U-0283A        | 032242000001 |
| CWU 523-14F | U-0282         | 032259000001 |
| CWU 524-13F | U-0282         | 031403000001 |
| CWU 531-11F | U-0281         | 032260000001 |
| CWU 532-10F | U-0281         | 031407000001 |
| CWU 534-9F  | U-0283A        | 031408000001 |
| CWU 535-9F  | FEE            | 032220000001 |
| CWU 536-09F | FEE            | 031409000001 |
| CWU 538-3N  | U-0281         | 031410000001 |
| CWU 542-3   | U-0281         | 032221000001 |
| CWU 543-3   | U-0281         | 032222000001 |
| CWU 544-02F | ML-3077        | 032576000001 |
| CWU 547-2F  | ML-3077        | 031412000001 |
| CWU 549-19F | U-0337         | 031383000001 |
| CWU 550-30N | U-0337         | 031384000001 |
| CWU 555-10F | U-0281         | 031385000001 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME              | EOG PROPERTY #      | API #        |
|------------------------|---------------------|--------------|
| CWU 556-11F            | U-0281              | 031414000001 |
| CWU 558-14F            | U-0282              | 031386000001 |
| CWU 559-14F            | U-0282              | 031387000001 |
| CWU 560-14F            | U-0282              | 031416000001 |
| CWU 561-14F            | U-0282              | 031417000001 |
| CWU 563-27F            | U-0285A             | 031419000001 |
| CWU 564-16F            | ML-3078             | 031388000001 |
| CWU 565-28F            | U-0285A             | 031245000001 |
| CWU 566-22F            | U-0284A             | 031420000001 |
| CWU 570-02F            | ML-3077             | 031746000001 |
| CWU 571-9F             | U-0283A             | 031747000001 |
| CWU 572-10F            | U-0281              | 031748000001 |
| CWU 573-11F            | U-0281              | 031749000001 |
| CWU 574-12N            | U-0281              | 031750000001 |
| CWU 575-13F            | U-0282              | 031751000001 |
| CWU 576-14F            | U-0283              | 031752000001 |
| CWU 577-22F            | U-0284A             | 031753000001 |
| CWU 578-22F            | U-0284A             | 031754000001 |
| CWU 579-23F            | U-0282              | 031755000001 |
| CWU 580-23F            | U-0282              | 031756000001 |
| CWU 582-1N             | U-01458             | 031758000001 |
| CWU 584-13F            | U-0282              | 032261000001 |
| CWU 585-2              | ML-3077             | 032223000001 |
| CWU 586-4              | U-0283A             | 032224000001 |
| CWU 589-28             | U-0285A             | 032262000001 |
| CWU 591-23F            | U-0282              | 032577000001 |
| CWU 592-11F            | U-0281              | 032578000001 |
| CWU 593-11F            | U-0281              | 032579000001 |
| DC 1-11 GR             | U-27042             | 003747000001 |
| DC 2-10 GR             | U-27042             | 003758000001 |
| DC 4-17 GR             | U-38400             | 003780000001 |
| DC 60-29               | U-24230             | 003804000001 |
| DC 61-29               | U-24230             | 003805000001 |
| * HARLEY GOVT #1       | Refined OK 01/22/92 | 009856000001 |
| HOME FEDERAL #1-34     | U-3405              | 006503000001 |
| HOME FEDERAL #1-34 WAS | —                   | 006503000002 |
| LTL PAP 1-26 B5        | U-43156             | 010439000001 |
| LTL PAP 1-26 RED       | —                   | 010439000002 |
| N CHAPITA 2-5          | file                | 031873000001 |
| NATURAL COTTON 11-20   | U-0575              | 023868000001 |
| NATURAL COTTON 12-17   | U-0575              | 025208000001 |
| NATURAL COTTON 13-20   | U-0575              | 023863000001 |
| NATURAL COTTON 14-08   | U-0575              | 023867000001 |
| NATURAL COTTON 23-18   | U-0581              | 023866000001 |
| NATURAL COTTON 23-28   | U-0576              | 023864000001 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME                           | EOG PROPERTY # | API #        |
|-------------------------------------|----------------|--------------|
| NATURAL COTTON 34-21 <i>U-0576</i>  | 023865000001   | 430473242600 |
| NATURAL COTTON 43-16 <i>ML-3282</i> | 025207000001   | 430473046800 |
| NBU 1-07B                           | 004478000001   | 430473026100 |
| NBU 2-15B                           | 004489000001   | 430473026200 |
| NBU 3-02B                           | 004524000001   | 430473026700 |
| NBU 4-35B                           | 004538000001   | 430473027300 |
| NBU 5-36B                           | 004550000001   | 430473027200 |
| NBU 7-09B                           | 004573000001   | 430473027800 |
| NBU 8-20B                           | 004576000001   | 430473027500 |
| NBU 10-29B                          | 004479000001   | 430473027400 |
| NBU 11-14B <i>U-0577A</i>           | 004480000002   | 430473029200 |
| NBU 11-14B WAS                      |                | 430473029200 |
| NBU 12-23B M4 <i>U-0577A</i>        | 004481000002   | 430473030800 |
| NBU 13-08B                          | 004482000001   | 430473029400 |
| NBU 14-30 <i>U-0581</i>             | 004483000001   | 430473029500 |
| NBU 15-29B                          | 004484000001   | 430473029600 |
| NBU 16-06B                          | 004485000001   | 430473031600 |
| NBU 17-18B                          | 004486000001   | 430473031700 |
| NBU 19-21B                          | 004488000001   | 430473032800 |
| NBU 20-01B                          | 004490000001   | 430473031900 |
| NBU 21-20B WDW                      | 004497000001   | 430473035900 |
| NBU 25-20B                          | 004516000001   | 430473036300 |
| NBU 26-13B                          | 004517000001   | 430473036400 |
| NBU 27-01B <i>U-02270A</i>          | 004518000002   | 430473038100 |
| NBU 28-04B                          | 004521000001   | 430473036700 |
| NBU 29-05B                          | 004523000001   | 430473036800 |
| NBU 30-18                           | 004526000001   | 430473038000 |
| NBU 31-12B BC                       | 004528000002   | 430473038500 |
| NBU 31-12B ISL                      | 004528000001   | 430473038500 |
| NBU 33-17B                          | 004531000001   | 430473039600 |
| NBU 34-17B                          | 000350000001   | 430473040400 |
| NBU 35-08B                          | 004533000001   | 430473039700 |
| NBU 36-07B                          | 004534000001   | 430473039900 |
| NBU 37-13B <i>U-0579</i>            | 004535000001   | 430473040000 |
| NBU 38-22B <i>U-0577A</i>           | 004536000001   | 430473040100 |
| NBU 48-29B                          | 004547000001   | 430473054200 |
| NBU 48-29B                          | 004547000002   | 430473054200 |
| NBU 49-12B                          | 004548000001   | 430473047000 |
| NBU 52-01B                          | 004553000001   | 430473047300 |
| NBU 53-03B                          | 004555000001   | 430473047400 |
| NBU 54-02B                          | 004556000001   | 430473047500 |
| NBU 55-10B                          | 004557000001   | 430473046500 |
| NBU 57-12B                          | 004559000001   | 430473046300 |
| NBU 58-23B                          | 004560000001   | 430473046200 |
| NBU 62-35B                          | 004565000001   | 430473047700 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME   | EOG PROPERTY # | API #        |
|-------------|----------------|--------------|
| NBU 63-12B  | 004566000001   | 430473046600 |
| NBU 70-34B  | 004574000001   | 430473057700 |
| NBU 71-26B  | 004575000001   | 430473057800 |
| NBU 202-03  | 004493000001   | 430473115000 |
| NBU 205-08  | 004494000001   | 430473123800 |
| NBU 206-09  | 004495000001   | 430473116500 |
| NBU 207-04  | 004496000001   | 430473117700 |
| NBU 210-24  | 004498000001   | 430473115300 |
| NBU 211-20  | 004499000001   | 430473115600 |
| NBU 212-19  | 004500000001   | 430473126700 |
| NBU 213-36  | 004501000001   | 430473126800 |
| NBU 217-02  | 004505000001   | 430473128200 |
| NBU 218-17  | 004506000001   | 430473131000 |
| NBU 219-24  | 004507000001   | 430473130800 |
| NBU 301-24E | 020165000001   | 430473213100 |
| NBU 302-9E  | 019750000001   | 430473201000 |
| NBU 304-18E | 020166000001   | 430473213000 |
| NBU 305-07E | 020167000001   | 430473213500 |
| NBU 306-18E | 021473000001   | 430473228200 |
| NBU 307-6E  | 019751000001   | 430473201400 |
| NBU 308-20E | 021203000001   | 430473220200 |
| NBU 309-20E | 021295000001   | 430473228300 |
| NBU 311-23E | 021205000001   | 430473220300 |
| NBU 313-29E | 021832000001   | 430473237800 |
| NBU 314-03E | 021404000001   | 430473227100 |
| NBU 316-17E | 021935000001   | 430473238100 |
| NBU 317-12E | 021938000001   | 430473236200 |
| NBU 318-36E | 021204000001   | 430473220400 |
| NBU 321-10E | 021943000001   | 430473237900 |
| NBU 322-15E | 031312000001   | 430473313900 |
| NBU 325-8E  | 021940000001   | 430473237600 |
| NBU 328-13E | 021944000001   | 430473238600 |
| NBU 329-29E | 021532000001   | 430473222900 |
| NBU 331-35E | 020174000001   | 430473214700 |
| NBU 332-08E | 020175000001   | 430473214800 |
| NBU 333-2E  | 021405000001   | 430473251800 |
| NBU 335-23E | 021406000001   | 430473226500 |
| NBU 336-24E | 021407000001   | 430473226400 |
| NBU 339-19E | 021533000001   | 430473228100 |
| NBU 340-20E | 021408000001   | 430474232700 |
| NBU 341-29E | 022179000001   | 430473305500 |
| NBU 342-35E | 021206000001   | 430473221200 |
| NBU 343-36E | 021207000001   | 430473220500 |
| NBU 349-07E | 021534000001   | 430473232600 |
| NBU 352-10E | 021937000001   | 430473251900 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME          | EOG PROPERTY #                  | API #        |
|--------------------|---------------------------------|--------------|
| NBU 356-29E        | 021834000001                    | 430473238300 |
| NBU 358-1E         | 021942000001                    | 430473238800 |
| NBU 360-13E        | 021945000001                    | 430473238700 |
| NBU 382-18E        | 031002000001                    | 430473306400 |
| NBU 386-24E        | 031005000001                    | 430473305600 |
| NBU 388-19E        | 031134000001                    | 430473305700 |
| NBU 389-29E        | 031344000001                    | 430473304900 |
| NBU 390-4E         | 031316000001                    | 430473283500 |
| NBU 391-05E        | 031007000001                    | 430473298800 |
| NBU 393-13E        | 031008000001                    | 430473307100 |
| NBU 394-13E        | 031009000001                    | 430473307200 |
| NBU 400-11E        | 025576000001                    | 430473254400 |
| NBU 431-09E        | 031135000001                    | 430473306900 |
| NBU 481-03E        | 031136000001                    | 430473306300 |
| NBU 483-19E        | 031137000001                    | 430473306500 |
| NBU 489-07E        | 031329000001                    | 4304733121   |
| NBU 490-30E        | <i>Apd. U-0581</i> 031330000001 | 430473313500 |
| NBU 497-1E         | 031337000001                    | 430473312300 |
| NBU 506-23E        | 031342000001                    | 430473314000 |
| NBU 508-8E         | 031300000001                    | 430473312400 |
| NBU STATE 1-32G    | <i>ML-22261</i> 004470000001    | 430473031500 |
| NBU STATE 2-36G    | 004471000001                    | 430473051500 |
| NDC 69-29 ORI      | <i>U-24230</i> 010915000001     | 430473158000 |
| NDK STORAGE        | 024739000001                    |              |
| NDU 1-28           | <i>U-0516</i> 004581000001      | 430473126900 |
| OSCU II 1-34       | <i>U-49523</i> 019777000001     | 430473203900 |
| OSCU II 2-27 (DEV) | <i>U-49518</i> 001727000001     | 430473189800 |
| OSCU II FED #1     | <i>U-49518</i> 011041000001     | 430473172200 |
| STG 1-32           | <i>ML-3085</i> 005915000001     | 430471507100 |
| STG 2-28           | <i>U-0803</i> 005928000001      | 430471507200 |
| STG 6-20           | <i>Indian</i> 005936000001      | 430471507500 |
| STG 11-22          | <i>U-025960</i> 005919000001    | 430472019300 |
| STG 14-34          | <i>U-9613</i> 005922000001      | 430473059400 |
| STG 15-27          | <i>U-0803</i> 005923000001      | 430473060400 |
| STG 18-17          | <i>fee</i> 005926000001         | 430473061100 |
| STG 19-33          | <i>U-9613</i> 005927000001      | 430473065700 |
| STG 21-08          | <i>U-0283</i> 005930000001      | 430473065900 |
| STG 22-17          | <i>Indian</i> 005931000001      | 430473129900 |
| STG 33-17N         | <i>Indian</i> 024128000001      | 430473244100 |
| STG 41-20          | <i>U-019362A</i> 021175000001   | 430473228000 |
| STG 44-8N          | <i>U-0283</i> 025122000001      | 430473252000 |
| STG 48-17F         | <i>Indian</i> 031389000001      | 430473272800 |
| STG 50-20F         | <i>U-019362</i> 031390000001    | 430473310400 |
| STG 51-20F         | <i>Indian</i> 031391000001      | 430473312000 |
| STG 52-08N         | <i>U-0283</i> 031745000001      | 430473283400 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME                          | EOG PROPERTY # | API #        |
|------------------------------------|----------------|--------------|
| STG 53-08N <i>U-0283</i>           | 032264000001   | 430473268200 |
| STG 56-20F <i>Indian</i>           | 032265000001   | 430473337000 |
| STG 57-08N <i>U-0283</i>           | 032266000001   | 430473337100 |
| WILD HORSE FED 2-26 <i>U-3405</i>  | 008266000001   | 430473188200 |
| WILD HORSE FED 2-35 <i>U-3405</i>  | 019139000001   | 430473190100 |
| WILD HORSE FED 3-26 <i>U-43156</i> | 021869000001   | 430473237700 |
| WILD HORSE FED 3-35 <i>U-3405</i>  | 021871000001   | 430473238900 |

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (Well Sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change Only (MERGER)

## ROUTING:

|       |   |
|-------|---|
| 1-KDR | 6-KAS <input checked="" type="checkbox"/> |
| 2-GLH | 7-SJ <input checked="" type="checkbox"/>  |
| 3-JRB | 8-FILE                                    |
| 4-CDW |   |
| 5-KDR |   |

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713) 651-6714  
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713) 651-6714  
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

|                               |                        |                                |              |
|-------------------------------|------------------------|--------------------------------|--------------|
| Name: <b>**SEE ATTACHED**</b> | API: <u>4304731818</u> | Entity: <u>S 14 T 95 R 22E</u> | Lease: _____ |
| Name: _____                   | API: _____             | Entity: <u>S T R</u>           | Lease: _____ |
| Name: _____                   | API: _____             | Entity: <u>S T R</u>           | Lease: _____ |
| Name: _____                   | API: _____             | Entity: <u>S T R</u>           | Lease: _____ |
| Name: _____                   | API: _____             | Entity: <u>S T R</u>           | Lease: _____ |
| Name: _____                   | API: _____             | Entity: <u>S T R</u>           | Lease: _____ |

## OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99  
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* need 1 for 43.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 *3.16.00 CBY DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on \_\_\_\_\_.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** on \_\_\_\_\_.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

#### ENTITY REVIEW

- YDR 1. (R649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? Yes/No No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

#### BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on \_\_\_\_\_.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

#### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. E-mail sent on \_\_\_\_\_ to \_\_\_\_\_ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change. *JP-D921*

#### FILMING

- YDR 1. All attachments to this form have been **microfilmed** on APR 24 2001.

#### FILING

1. Copies of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

#### COMMENTS